

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 31 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1327' FNL & 200' FEL, Sec 2, T22N, R7W

BHL: 2332' FNL & 240' FEL, Sec 1 T22N, R7W

5. Lease Serial No.

N0-G-1312-1814

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM133321X

8. Well Name and No.
S. Chaco UT #342H

9. API Well No.
30-043-21243

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | INTERMEDIATE |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/24/15 – MIRU AWS AD1000 – note: 9-5/8" surface previously set @ 330' (TD 335') by MoTe on 4/16/15.

7/25/15 – NU BOP. Tested surface casing 200psi low and 600psi high for 30 minutes – Good. (recorded on Antelope chart).

7/26/15 – DRILL 8-3/4" INTERMEDIATE HOLE

7/27/15 – TD 8-3/4" intermediate hole @ 5740' (TVD 5300').

Run 132jts 7", 23#, J-55, 8RD casing set @ 5733', FC @ 5687'.

7/28/15 – Halliburton cmt 7" csg w/ chem. Flush @ 8.5# (10bbls mud flush + 40bbls chem. wash spacer) followed by spacer cmt @ 11.5# yd 2.15 (20bbls/52sx of Elastiseal scavenger) followed by N2 foamed lead @ 13# yd 1.46 (198bbls/755sx of Elastiseal system) followed by Tail @ 13.5# yd 1.3 (23.2bbls/100sx of Halcem system). Displaced w/ fresh water/mud (228bbls). Bumped @ 1200psi took up to 1870psi & Held-5mins. Floats held. 2bbls back on bleed off.

Plugged down 02:58hrs, 70bbls foamed cement returned back to surface down backside. Pumped a bullhead cap of 200sx/42bbls 15.8# Halcem system cmt.

WOC. Circ., Pressure Tested 7" casing against annular 1500psi held for 30mins. – Good test. (Recorded).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date

7/30/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

JUL 31 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou