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Form 3160-5 (February 2005)	UNITED STA					FORM APPROV OMB No. 1004-0			
BUREAU OF LAND MANAGEMENT					Expires: March 31, 2007				
BUREAU OF LAND MANAGEMENT Farmington Fie SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						5 Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS					N0-G-1312-1814				
abandoned well. Use Form 3160-3 (APD) for such proposals.					0. II IIIII	6. II Indian, Allottee of Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well					7. If Unit of CA/Agreement, Name and/or No. NMNM133321X				
Oil Well Gas Well Other						8. Well Name and No. S. Chaco UT #342H			
2. Name of Operator WPX Energy Production, LLC					9. API W				
3a. Address 3b. Phone No. (include and			area code	2)	30-043-21243 10. Field and Pool or Exploratory Area				
PO Box 640 Aztec, NM 87410 505-333-180			Lybrook Gallup						
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SHL: 1327' FNL & 200' FEL, Sec 2, T22N, R7W BHL: 2332'FNL & 240' FEL, Sec 1 T22N, R7W					11. Country or Parish, State Sandoval, NM				
	HE APPROPRIATE BOX(EPORT OR	OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	Acidize	Deepen		Start/Resu		Water Shut-Of	f		
	Alter Casing	Fracture Treat			mation	Well Integrity			
Subsequent Report	Casing Repair	New Construction		Reco	mplete	Other	NG		
	Change Plans	Plug and Abandon	l	Temp Abandon	orarily				
Final Abandonment Notice	Convert to Injection	Plug Back			r Disposal				
and zones. Attach the Bond unde within 30 days following comple must be filed once testing has be and the operator has determined	tion of the involved operation en completed. Final Abandon that the site is ready for final i	s. If the operation results in ment Notices must be filed	a multiple	e completion	or recomplet	tion in a new interval, g reclamation, have be	a Form 3160-4	ST. 3	
<u>7/28/15 thru 7/29/15</u> – Drill 6-1/8" lateral. <u>7/30/15</u> – TD 6-1/8" lateral @ 10349' (TVD 5333').					AUG 1 2 2015				
7/31/15 – Run 109jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 10348', LC @ 10340', RSI tool @ 10333', TOL @ 5577'.									
 Halliburton cmt 4.5 liner w/ spa Extendacem system) Displaced Floats held – 1.0bbl back on ble mins- Good test. Rid dwn ceme 	W/MMCR & 2% KCL 12 ed off circulate out 33b	5bbls. Landed plug @ 1 bls of excess cement. (5:37pm (Close ann	07/31/15 nular. <u>Teste</u>	@ 900psi 8	bumped to 2100	psi and hold.		
8/1/15- RU casers and run tie b and tested backside of casing. T Installed well cover. Rig release	ested to 1500psi for 30								
14. I hereby certify that the foregoing									
Name (Printed/Typed) Marie E. Jaramillo				Permit Tech					
Signature Manh Manh Date 8/6/1				6/15					
Approved by	U U THIS SPACE F	OR FEDERAL OR S	STATE	OFFICE L	ISE				
Approved by				itle		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.									
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fr					y to make to	any department or age			
(Instructions on page 2)	opyright 2006 Forms in Word	NMOCD		idual or singl	e-branch use	AUG 07	2015		
						BY:			