

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07850
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. CA: NMNM073506 (Aztec PC)
3. Address of Operator 382 CR 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name Armenta
4. Well Location Unit Letter <u>H</u> : <u>2190</u> feet from the <u>North</u> line and <u>820</u> feet from the <u>East</u> line Section <u>27</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>San Juan</u>		8. Well Number <u>01</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5517' GL		9. OGRID Number 5380
		10. Pool name or Wildcat Farmington/Aztec Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A closed loop system was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

AUG 05 2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Smith

TITLE Regulatory Clerk

DATE 07-31-15

Type or print name Rhonda Smith

E-mail address: rhonda.smith@xtoenergy.com

PHONE: 505-333-3215

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:

B. A. Coll

TITLE

DISTRICT #3

DATE

8-11-15

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Armenta #1

July 10, 2015
Page 1 of 1

2190' FNL and 820' FEL, Section 27, T-29-N, R-10-W
San Juan County, NM
Lease Number: FEE
API #30-045-07850

Plug and Abandonment Report Notified NMOCD and BLM on 7/7/15

Plug and Abandonment Summary:

- Plug #1** with CR at 1734' spot 44 sxs (51.92 cf) Class B cement with 2% CaCl from 1734' to 1346' to cover the Pictured Cliffs Interval and Fruitland top. Tag TOC at 1366'.
- Plug #2** with CR at 951' spot 53 sxs (62.54 cf) Class B cement from 951' to 465' to cover the Farmington Sands Interval, Kirtland and Ojo Alamo tops.
- Plug #3** with 28 sxs (33.04 cf) Class B cement from 196' to surface to cover the 9-5/8" shoe and surface, circulate good cement out 5-1/2" casing valve.
- Plug #4** with 18 sxs Class B cement through poly pipe to top off 5-1/2" casing and install P&A marker with coordinates N 36° 41' 55" / W 107° 51' 57".

Plugging Work Details:

- 7/8/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: PC tubing 160 PSI, Farmington Sands tubing 460 PSI, SICP 440 PSI and SIBHP 0 PSI. Dig out bradenhead. RU relief lines and blow well down to pit. X-over for 1-1/4" tubing. Pump 20 bbls down Farmington Sands tubing and 25 bbls down PC tubing to kill well. ND wellhead. NU BOP and function test. PU on Farmington Sands tubing TOH and LD 32 jnts 1-1/4" EUE tubing open-ended on bottom. PU on PC tubing TOH LD 54 jnts 1-1/4" EUE tubing, LD 5-1/2" packer, LD 5 jnts 1-1/4" EUE tubing open-ended. SI well. SDFD.
- 7/9/15 Travel to location. Check well pressures: SICP 140 PSI and SIBHP 0 PSI. Blow well down. Function test BOP. X-over for 2-3/8" tubing. Round trip 5-1/2" stringmill to 1735'. Note: V. Morrow, XTO and P. Wiebe, NMOCD approved procedure change. PU 5-1/2" DHS CR and set at 1734'. Spot plug #1 with calculated TOC at 1346'. SI well and WOC. TIH and tag plug #1 at 1366'. PU 5-1/2" DHS CR and set at 951'. Circulate well clean. TOH and SB tubing. LD setting tool. SI well. SDFD.
- 7/10/15 Travel to location. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Ran CBL from 950' to surface. Good cement in annulus. TIH tubing open-ended to 951'. Pressure test casing to 800 PSI, OK. Note: C. Perrin, NMOCD approved procedure change. Spot plugs #2 and #3. ND BOP. Dig out wellhead. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Found cement down 13' in 5-1/2" casing and at surface in bradenhead. Spot plug #4 with Class B cement through poly pipe to top off 5-1/2" casing and install P&A marker with coordinates N 36° 41' 55" / W 107° 51' 57". RD and MOL.

Paul Wiebe, NMOCD representative was on location.