Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMSF079947 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Oil Well ⊠ Gas Well □ Other					8. Well Name and No. HELEN JACKSON 1A		
2. Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION COMPA®/Mail: Toya.Colvin@bp.com					9. API Well No. 30-045-23493		
3a. Address 737 NORTH ELDRIDGE PAR HOUSTON, TX 77079	6. (include area code 66-7148	) 10. Field and Pool, or Exploratory BASIN DK, BLANCO MV					
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 34 T29N R09W SWSE 8 36.677578 N Lat, 107.766571		SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	ENATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Acidize		epen 🗖 Produc		U Water Shut-Off	
-	Alter Casing	🗖 Fra	cture Treat	🗖 Reclam	ation	U Well Integrity	
Subsequent Report			v Construction	Recomp	olete	Other Subsurface Commingli	
Final Abandonment Notice	Change Plans Convert to Injection				arily Abandon Disposal	ng	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f BP America Production Comp Basin Dakota & Blanco-Mesa The Basin Dakota (71599) & B No. 12346; Order No. 11363 of notification is not required. Ple Production will be based on a 25% and Blanco-Mesaverde= supporting our allocation.	bandonment Notices shall be filed inal inspection.) pany respectfully requests p verde formations in the sub Blanco-Mesaverde (72319) effective 4/26/2000. The int ease see attached Land Le fixed percentage as follow Gas 75%, Oil 75%, Water	d only after all permission t pject well. pools are p terest owner tter. s: Basin Da 75%. Pleas	requirements, inclu- o downhole com re-approved for 's are identical, f kota= Gas 25%, e see the attach	ding reclamation nmingle the e DHC per NM therefore Oil 25%, Wa ned documer	n, have been completed, a existing MOCD Case ater ater tation <b>OIL CONS</b>	S. DIV DIST. 3	
Commingling production downhole in the subject well from the proposed				ot reduce the	AUG	192015	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #37 For BP AMERICA PRO	11772 verifie DDUCTION C	d by the BLM We OMPANY, sent f	ell Information to the Farmin	ı System gton		
Name (Printed/Typed) TOYA CO	Title REGULATORY ANALYST						
Signature (Electronic Submission)			Date 08/06/2015				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By Joe Hewith			Title 6 00 Date 8 - 14 - 15				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office FF0				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	rime for any pe o any matter w	erson knowingly and ithin its jurisdiction	d willfully to ma	ake to any department or a	agency of the United	
** OPERAT	TOR-SUBMITTED ** OP	ERATOR	SUBMITTED	** OPERAT	OR-SUBMITTED	**	
NMOCDAY							