

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-27220
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. CA: NMNM84004
3. Address of Operator 382 CR 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name Albright
4. Well Location Unit Letter <u>H</u> : <u>2205</u> feet from the <u>North</u> line and <u>825</u> feet from the <u>East</u> line Section <u>27</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>San Juan</u>		8. Well Number <u>20</u>
		9. OGRID Number 5380
		10. Pool name or Wildcat Otero Chacra
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5502' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A closed loop system was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

APR 05 2015

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Smith

TITLE Regulatory Clerk

DATE 07-31-15

Type or print name Rhonda Smith

E-mail address: rhonda_smith@xtoenergy.com

PHONE: 505-333-3215

For State Use Only

APPROVED BY: B. A. Reed

TITLE DEPUTY OIL & GAS INSPECTOR

DISTRICT #3

DATE 8-11-15

Conditions of Approval (if any):
Av

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Albright #20

July 10, 2015
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2205' FNL and 825' FEL, Section 27, T-29-N, R-10-W
San Juan County, NM
Lease Number: FEE
API #30-045-27220

Plug and Abandonment Report

Plug and Abandonment Summary:

Plug #1 with 111 sxs (130.98 cf) Class B cement from 2929' to surface to cover the Chacra, Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops and 7" casing shoe and surface, 1) pump 10 sxs cement down casing, 2) pump 10 sxs mixed with 25 lbs celo flake, 3) 91 sxs to pressure up and held 900 PSI.

Plug #2 with 15 sxs Class B cement through poly pipe to top off 7" casing and install P&A marker with coordinates N 36° 41' 5" / W 107° 51' 57".

Plugging Work Details:

7/9/15 Note: work performed while working on Armenta #1. Tefteller SICP 480 PSI and SIBHP 0 PSI. RU slick line unit. A-Plus pump 25 bbls down casing 3 bpm at 500 PSI through 1". Tefteller RU GR to 2765' run 3 slip stop to 2765', RU plug to 2765'. A-Plus load casing with 10.5 bbl, pressure test casing to 800 PSI for 15 minutes, OK. Tefteller pull plug and 3 slip stop. Bradenhead pressured up to 300 PSI, OK. Pump 25 bbls at 6 bpm with no pressure. Well on vacuum taking 4 bpm. Spot plug #1 with TOC at surface. RD. Return to Armenta #1.

7/10/15 Open up well; no pressures. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 5' in 7" casing. Spot plug #2 with Class B cement through poly pipe to top off 7" casing and install P&A marker with coordinates N 36° 41' 5" / W 107° 51' 57". RD.

Paul Wiebe, NMOCD representative was on location.
Vic Morrow, XTO representative was on location.