

Submit 1 Copy To Appropriate District Office-  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-27907

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

501 Westlake Park Blvd., Three Eldridge Place, 12.181A  
Houston, TX 77079

4. Well Location

Unit Letter H : 1600 feet from the North line and 1110 feet from the East line  
Section 30 Township 32N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6526'

7. Lease Name or Unit Agreement Name

Hubbard Gas Com A

8. Well Number

1

9. OGRID Number

000778

10. Pool name or Wildcat  
Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☒  
OTHER: Re-Perforate/Fracture Stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests to re-perforate and hydraulically fracture the Fruitland Coal formation in the subject well.

OIL CONS. DIV DIST. 3

Please see the attached procedure including wellbore diagrams and C-102 plat.

Spud Date:

09/15/1990

Rig Release Date:

AUG 17 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Toya Colvin*

TITLE Regulatory Analyst

DATE 08/14/2015

Type or print name

Toya Colvin

E-mail address:

Toya.Colvin@bp.com

PHONE:

281-366-7148

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

DEPUTY OIL & GAS INSPECTOR  
DISTRICT #3

DATE

8/21/15

Conditions of Approval (if any):

AV

If perms are above or below existing perms  
file C104 and completion report before  
returning to production.

Certificate Number \_\_\_\_\_

## **Hubbard GC A 001**

API # 30-045-27907-00

Location: H SEC. 30, T32N, R11W

San Juan County, New Mexico

### **Reason/Background for Job**

The Hubbard GC A 001 is a Fruitland well that was drilled and completed in 1990. The original stimulation screened out and has had limited success as a result.

It is proposed to perforate and hydraulically fracture the Fruitland formation. Expected production rates are 175 MCFD and 3 BWPD.

### **Basic Job Procedure**

1. Pull tubing
2. Clean out to PBTD of 3292'
3. Perforate the Fruitland from 2913' – 3140'
4. Fracture stimulate the Fruitland
5. Drill out composite plug(s)
6. Clean out to PBTD
7. Run tubing and production BHA
8. Return well to production

## Current WBD

### Hubbard GC A 001 - FT

Sec 30, T32N, R11W

API: 30-045-27907

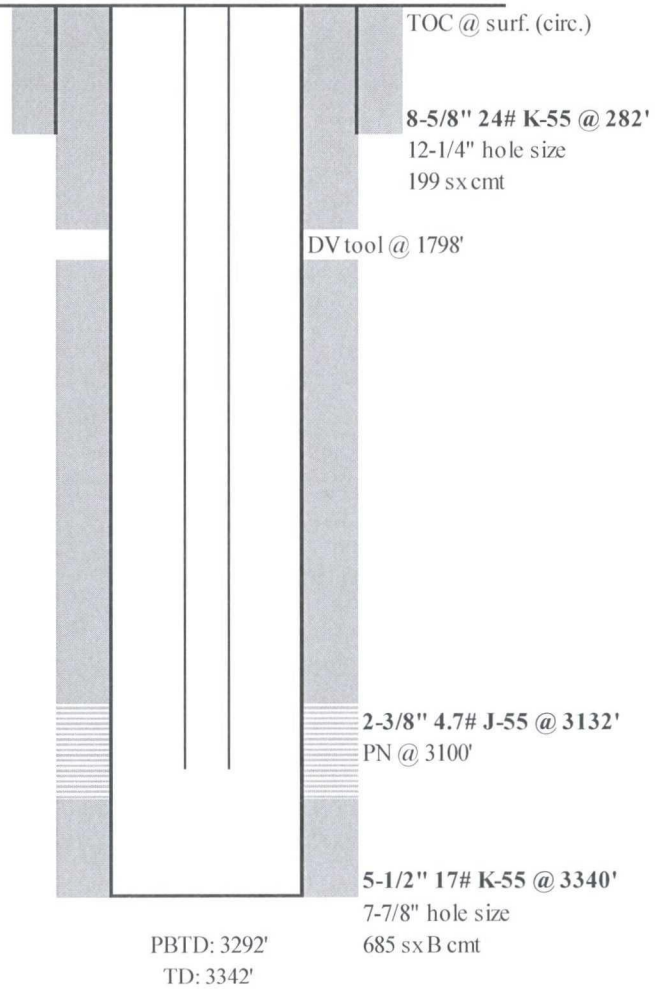
GL: 6526'

#### Formation Tops

Ojo Alamo 1495' (est.)  
Fruitland 2821'  
Pictured Cliffs 3151'

#### Fruitland Perforations

2915' - 3140' 4 jspf, 0.5"  
Frac'd w/ 164k gal water, 14k# 40/70 sd & 108k# 20/40 sd



## Proposed WBD

### Hubbard GC A 001 - FT

Sec 30, T32N, R11W

API: 30-045-27907

GL: 6526'

#### Formation Tops

Ojo Alamo 1495' (est.)  
Fruitland 2821'  
Pictured Cliffs 3151'

#### Fruitland Perforations

2915' - 3140' 4 jspf, 0.5"  
Frac'd w/ 164k gal water, 14k# 40/70 sd & 108k# 20/40 sd

2913' - 2925'  
Frac'd in stage 3, 2015

3035' - 3056'  
3068' - 3074'  
Frac'd in stage 2, 2015

3132' - 3140'  
Frac'd in stage 1, 2015

TOC @ surf. (circ.)

8-5/8" 24# K-55 @ 282'  
12-1/4" hole size  
199 sx cmt

DV tool @ 1798'

2-3/8" 4.7# J-55 @ 3132'  
PN @ 3100'

5-1/2" 17# K-55 @ 3340'  
7-7/8" hole size  
685 sx B cmt

PBTD: 3292'  
TD: 3342'