

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-29422

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Golden Bear

8. Well Number 04

9. OGRID Number 5380

10. Pool name or Wildcat  
Fulcher Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator XTO ENERGY INC

3. Address of Operator  
382 CR 3100, AZTEC, NM 87410

4. Well Location  
Unit Letter C : 862' feet from the North line and 1850' feet from the West line  
Section 2 Township 29N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5542' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

AUG 21 2015

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

PNR only

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Smith

TITLE Regulatory Clerk

DATE 08-18-15

Type or print name Rhonda Smith

E-mail address: rhonda\_smith@xtoenergy.com

PHONE: 505-333-3215

For State Use Only

APPROVED BY: [Signature]

TITLE DEPUTY OIL & GAS INSPECTOR

DATE 8/24/15

Conditions of Approval (if any):

DISTRICT #3

AV

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Golden Bear #4**

July 30, 2015  
Page 1 of 1

862' FNL and 1850' FWL, Section 2, T-29-N, R-13-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-29422

### **Plug and Abandonment Report** Notified NMOCD and BLM on 7/28/15

#### **Plug and Abandonment Summary:**

- Plug #1** with CR at 1451' spot 20 sxs (23.6 cf) Class B cement from 1451' to 1187' to cover the perms. Tag TOC at 1246'.
- Plug #2** with 83 sxs (97.94 cf) Class B cement from 947' to surface to cover the Fruitland, 7" shoe and surface 1) pump 73 sxs to circulate good cement out casing valve, 2) TOH and LD tubing 133' and RU pump to tubing, 3) pump 10 sxs to circulate good cement out casing valve again.
- Plug #3** with 28 sxs Class B cement thru poly pipe to top off casings and install P&A marker with coordinates N 36° 45' 36" / W 108° 10' 40".

#### **Plugging Work Details:**

- 7/29/15 Rode rig and equipment to location. Spot in and RU. X-over for rods. Check well pressures: SITP and SIBHP 0 PSI, SICP 25 PSI. RU relief lines. Dig out bradenhead valves and install 2" plumbing to surface. PU on rod string. LD PR and stuffing box, 2', 6', 6' and 6' x 3/4" pony rods, 38 3/4" rods, 21 - 3/4" rods with guides and tubing pump. X-over for tubing. ND wellhead. MU 8-5/8" companion flange. NU and function test BOP. TOH and tally 46 jnts (1497.71') 2-3/8" 4.7# J-55 tubing LD tubing pump barrel. PU A-Plus 4-1/2" string mill with 3-7/8" bit. TIH to 1502'. PU 4-1/2" DHS CR and set at 1451'. Pressure test tubing to 1000 PSI, OK. Pressure test casing, bled down to 600 PSI. Bradenhead valve pressured up to 300 PSI, OK. Spot plug #1 with calculated TOC at 1187'. SI well. SDFD.
- 7/30/15 Open up well; no pressures. Function test BOP. TIH and tag plug #1 at 1246'. Attempt to pressure test casing bled down to 400 PSI. Note: P. Wiebe, NMOCD approved plugs. Spot plug #2 with TOC at surface. SI well and WOC. Dig out wellhead. Found cement down 12' in 4-1/2" casing. ND BOP and companion flange. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 87' in 7" casing. Spot plug #3 with Class B cement thru poly pipe to top off casings and install P&A marker with coordinates N 36° 45' 36" / W 108° 10' 40". RD and MOL.

Paul Wiebe, NMOCD representative was on location.