

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE | | 5. Lease Serial No. NMNM019414 |
| 2. Name of Operator XTO ENERGY INC Contact: KRISTEN LYNCH E-Mail: Kristen_Lynch@xtoenergy.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address ENGLEWOOD, CO 80155 | 3b. Phone No. (include area code) Ph: 505-333-3206 | 7. If Unit or CA/Agreement, Name and/or No. NMNM99310 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T32N R12W SESE 820FSL 665FEL 36.995292 N Lat, 108.094459 W Lon | | 8. Well Name and No. STANOLIND GAS COM B 5H |
| | | 9. API Well No. 30-045-32879-00-S1 |
| | | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|--|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005. Please note this well has FEE Surf.

OIL CONS. DIV DIST. 3

JUL 31 2015

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

| | |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #310299 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 07/29/2015 (15TLS0239SE) | |
| Name (Printed/Typed) KRISTEN LYNCH | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 07/27/2015 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-----------------|
| Approved By ACCEPTED | TROY SALYERS Title PETROLEUM ENGINEER | Date 07/28/2015 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office Farmington | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC D TV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Stanolind Gas Com B 05H

July 7, 2015
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820' FSL and 665' FEL, Section 9, T-32-N, R-12-W
San Juan County, NM
Lease Number: NMNM019414
API #30-045-32879

Plug and Abandonment Report Notified NMOCD and BLM on 7/6/15

Plug and Abandonment Summary:

- Plug #1** with CR at 1778' spot 97 sxs (114.46 cf) Class B cement from 1778' to 922' to cover the Fruitland top.
- Plug #2** with 67 sxs (79.06 cf) Class B cement from 516' to surface to cover the Kirtland, Ojo Alamo, 9-5/8" shoe and surface, 1) pump 61 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing, RU pump to 5-1/2" casing valve, 3) pump 6 sxs to refill 5-1/2" casing.
- Plug #3** with 22 sxs Class B cement top off 9-5/8" casing and install P&A marker with coordinates N 36° 59' 43" / W 108° 5' 39".

Plugging Work Details:

- 7/6/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SICP 175 PSI and SIBHP 0 PSI. RU relief lines and blow well down to pit. ND wellhead. NU BOP and function test. PU A-Plus 5-1/2" string mill. PU and tally A-Plus 2-3/8" workstring to 1780' LD 1 jnt. SI well. SDFD.
- 7/7/15 Travel to location. Check well pressures: SITP and SICP 180 PSI, SIBHP 0 PSI. Blow well down. Function test BOP. TOH and SB tubing. PU 5-1/2" DHS CR and set at 1778'. Circulate well clean. Pressure test casing to 800 PSI, OK. Bradenhead pressured up to 300 PSI, OK. Spot plug #1 with calculated TOC at 922'. TIH open-ended to 516'. Spot plug #2 with TOC at surface. ND BOP. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 5-1/2" casing and down 7' in 9-5/8" casing. Spot plug #3 top off 9-5/8" casing and install P&A marker with coordinates N 36° 59' 43" / W 108° 5' 39". RD and MOL.

Marc Decker, BLM representative was on location.