

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35441
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L2986-1
7. Lease Name or Unit Agreement Name
8. Well Number CHACO 2408- 32P #114H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
721 SOUTH MAIN AZTEC, NM 87410

4. Well Location

SHL Unit Letter P : 1203' feet from the S line and 382' feet from the E line
Section 32 Township 24N Range 08W NMPM County SAN JUAN
BHL Unit Letter L : 2258' feet from the S line and 391' feet from the W line
Section 32 Township 24N Range 08W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7017' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Supplemental Completion ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX mistakenly failed to file the below completed information at the time the gas lift was installed. Below is the reported info and attached is the updated well bore diagram.

5/14/14 – MIRU to pull temporary 4-1/2" tie back string and run gas lift

5/15/14 – lay down 92 stands of 2.375" J55 tbg, BO 1/2 MS, MU BS and 4.5" Csg Scraper, TIH w/ 92 stands and PU 5 jts to 5850', no tags, LD 5 jts, TOO H w/ 60 stands, set EOT at 2050'

5/16/14 – pulled seal assembly out of liner top.

5/17/14 – Land well at 5697' w/ 14.5' KB as follows, 1/2 MS, 1 Jt 2.375" J55 8rnd tbg, 1.78" R-Nipple w/ no go, 2 Jts of 2.375" J55 8rnd tbg, Weatherford 4.5" Arrowset Production Pkr at 5594', 4.5"x 2.375" On/Off Tool, 1.81" SN, 2 Jts of 2.375" J55 8rnd tbg, GLV #1 at 5528' w/ surface open at 556 psi, 14 Jts of 2.375" J55 8rnd tbg, GLV #2 at 5091' w/ surface open at 656 psi, 13 Jts of 2.375" J55 8rnd tbg, GLV #3 at 4686' w/ surface open at 679 psi.

Spud Date:

1/4/13

Rig Release Date:

2/17/13

OIL CONS. DIV DIST. 3
JUN 03 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Racey TITLE Permit Suprv III DATE 6/2/15

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 333-1816

For State Use Only

APPROVED BY: Racey

TITLE AV

DEPUTY OIL & GAS INSPECTOR
DISTRICT #3

DATE 6/30/15

Conditions of Approval (if any):

CHACO 2408 32P #114H
NAGEEZI GALLUP Horizontal
 (page 1)

Spud: 1/4/13
 Completed: 4/4/13
 Gas Lift Install: 5/17/15

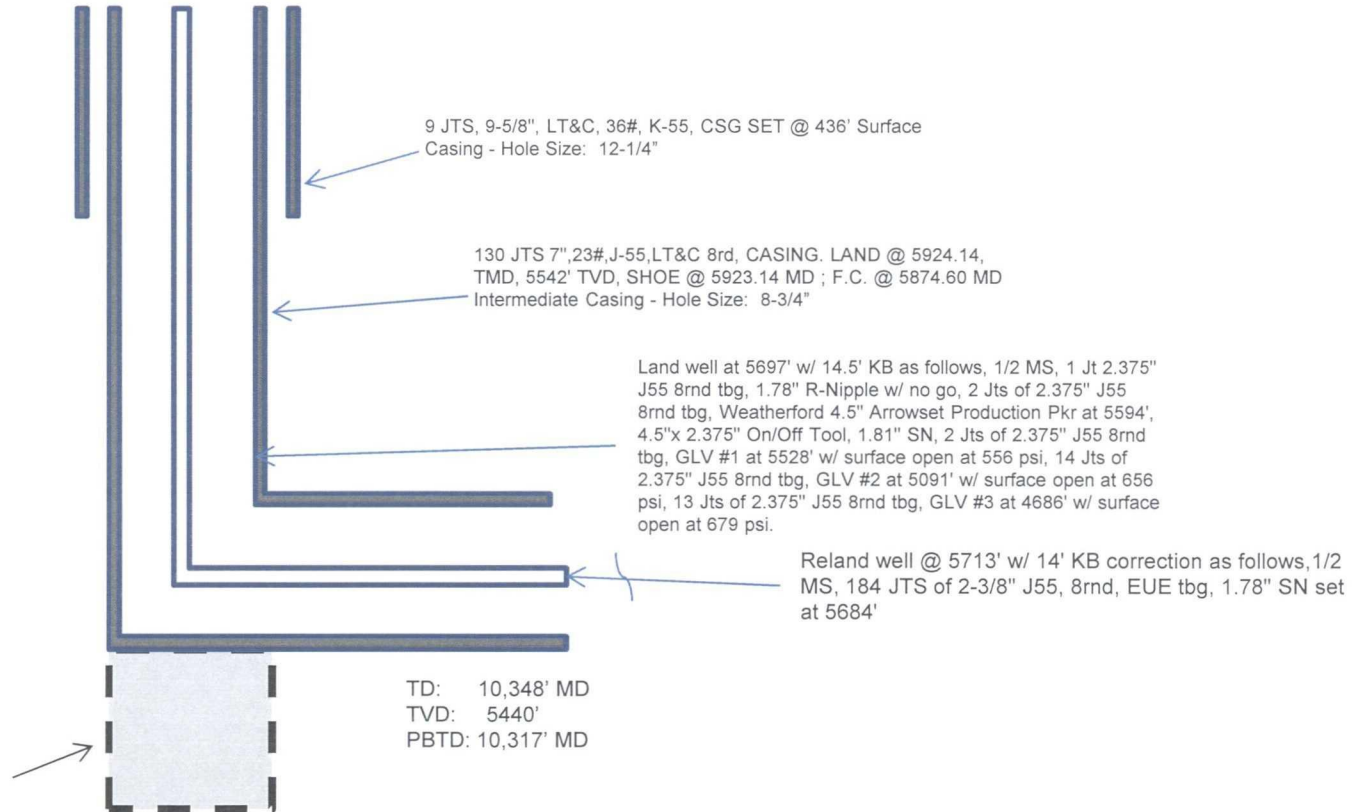
Surface Location: 1203' FSL & 382' FEL
 SE/2 SE/2 Section 32 (P), T24N, R8W

BHL: 2258' FSL & 391' FWL
 NW SWSection 32, T24N, R 8W

San Juan Co., NM
Elevation: 7017' GR
API: 30-045-35441

<i>Tops</i>	<i>MD</i>	<i>TVD</i>
Ojo Alamo	1161'	1142'
Kirtland	1350'	1331'
Pictured Cliffs	1870'	1894'
Lewis	1970'	1955'
Chacra	2239'	2203'
Cliff House	3336'	3323'
Menefee	3374'	3385'
Point Lookout	4242'	4196'
Mancos	4452'	4448'
Gallup	4798'	4764'

8-3/4" pilot hole TD @
 6000' drilled for logs,
 Plugged back to 4475'.



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	240 sx	281 cu.ft.	*Surface
8-3/4"	7"	780 sx	177 cu.ft.	Not Reported
6-1/8"	4-1/2"	508 sx	562 cu ft.	2900' (CBL)