

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-35565

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SF-078116-A

7. Lease Name or Unit Agreement Name

Florance

8. Well Number 2B

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **K** : **1697** feet from the **South** line and **2404** feet from the **West** line

Section **21** Township **30N** Range **9W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6051' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: Temporary Pit closure extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources (BR) requests a 3-month extension of the deadline required under 19.15.17.13.G(2) for pit closure on the Florance 2B.

- Burlington's pit closure work was delayed due to scheduling adjustments that were needed because one of our Production Leads had an accident which kept him and his crew from working.
- BR requests a new deadline of 12/4/15.
- The pit has already been sampled and has met the closure requirements
- Other than an extended deadline, no additional modifications to the design, operation, maintenance or closure plans are requested at this time.

Spud Date:

2/4/15

Rig Released Date:

3/4/15

OIL CONS. DIV DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

AUG 19 2015

SIGNATURE

Patsy Clugston

TITLE

Staff Regulatory Technician

DATE

Type or print name

Patsy Clugston

E-mail address:

Patsy.L.Clugston@conocophillips.com

PHONE: 505-326-9518

For State Use Only

APPROVED BY:

Concussion

TITLE

Environmental Spec

DATE

8/24/15

Conditions of Approval (if any):

New Closure Date: 12/4/15