In Lieu of Form 3160-4 (July 1992)

35. LIST OF ATTACHMENTS

36. I hereby cen

SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions or reverse side) FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM-23044 6. IF INDIAN, ALLOTTEE OR WELL COMPLETION OR RECOMPLETION REPORT AND LOGICALINED 7. UNIT AGREEMENT NAME 1a TYPE OF WELL: FOIL WELL X GAS WELL DRY OTHER AMENDED AUG 2 0 2015 TYPE OF COMPLETION: X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR OTHER NAME OF OPERATOR 8.FARM OR LEASE NAME, WELL NO. Farmington Field Office WPX ENERGY PRODUCTION SCHALK 32 #3H Bureau of Land Management Well NO. ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 333-1816 30-039-31108 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 10. FIELD AND POOL, OR WILDCAT SHL: 2070' FSL & 660' FWL SEC 32 31N 4W BASIN FRUITLAND COAL BHL:2073' FSL & 700' FEL SEC 32 31N.4W OIL CONS. DIV DIST. 3 11. SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA SEC 32 31N 4W AUG 28 2015 DATE ISSUED 12. COUNTY OR 14. PERMIT NO. 13. STATE New Mexico Rio Arriba 16. DATE T.D. 17. DATE COMPLETED (READY TO PRODUCE) 18. ELEVATIONS (DK, RKB, RT, GR, ETC.) 19. ELEVATION CASINGHEAD 15. DATE REACHED 7/28/15 6957' GR SPUDDED 7/13/15 6/2/15 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTCOMP., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 7746' MD 7737' MD 3778' TVD 3778' TVD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE BASIN FRUITLAND COAL: 4145'-7733' MD YES 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 28.CASING REPORT (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8", J-55 36# 328 12-1/4" 101 SX - SURFACE 7", J-55 23# 4142 8-3/4" 767 SX - SURFACE 29.LINER RECORD 30. TUBING RECORD BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) TOP (MD) SIZE SIZE 4 1/2" 4092 7737 0 SX 2-3/8", 6.5#, J-55 4063 & F-NPL EUE 8rd 31. PERFORATION RECORD (Interval, size, and number) 32.ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) Basin Fruitland Coal: PRE-PERFORATED ENGRECTOR 0145'-7733' ½" dia hole. With total perfs of 73,680 4145'-7733' Well was not stimulated AUG 2 4 2015 FARMINGTON FIELD OFFICE
BY: Abselgadir Elmadani 33.PRODUCTION DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (PRODUCING OR SI) WILL FILE ON DELIVERY SUNDRY TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL GAS - MCF WATER - BBL GAS-OIL RATIO DATE OF TEST PERIOD CALCULATED 24-HOUR RATE OIL GRAVITY-API (CORR.) FLOW TBG PRESS CASING PRESSURE OIL - BBL GAS - MCF WATER - BBL TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

formation is complete and correct as determined from all weight Complete and correct and corr

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

DATE <u>8/20/15</u>

7. SUMMARY OF POROL	JS ZONES: (Show all import	tant zones of porosity and contents thereof; cored	intervals, and all drill-stem, tests, including depth interval	tested, cushion used, time tool open, flowing and shut-in pressures,	and recoveries): 38.	GEOLOGIC MA
FORMATION	ТОР		воттом			NAME
DJO ALAMO	3160	3134		·.		
RUITLAND	3709	3610				
KIRTLAND	3363	3328				
	!					
						i

(July 1992)

36. I hereby certify to SIGNED_____

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

reverse side)

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

				Farmin		NM	NM-23044
	WELL COMPANY	THION OR PEC	OLENE EMICAL D	Bureau of J	ton Field Office	6. IF INDIAN, ALLO	TTEE OR
<u></u>	VELL COMPLI	TION OR REC	OMPLETION R	EPORT AND E	Ø@∗vianagement	7. UNIT AGREEMEN	JT NAME
la. TYPE C	OF WELL: FOIL WELL	X GAS WELL	DRY OTHER			1	
	OF COMPLETION:					ļ	
<u>X</u> N	EW WELL WORKO	VER DEEPEN PLU	G BACK DIFF.RESVR	OTHER		ļ	
2. NAME	OF OPERATOR	MIDY ENED	N DD ODIIOTION			8.FARM OR LEASE	
3. ADDRE	SS AND TELEPHONE NO		RODUCTION			9. API WELL NO.	HALK 32 #3H
J. ABBIG			ztec, NM 87410 (505	0 333-1816		1	039-31108
4. LOCA	TION OF WELL (Re		nd in accordance with	<u> </u>			POOL, OR WILDCAT
	& 660' FWL SEC 32	-		any state requirement	,	1	RUITLAND COAL
BHL:2073' FSL &	& 700' FEL SEC 32 3	1N 4W					
						11. SEC., T.,R.,M., O	R BLOCK AND
						SURVEY OR AR	EA
				14. PERMIT NO.	DATE ISSUED	SEC :	32 31N 4W 13. STATE
						Rio Arriba	New Mexico
15. DATE SPUDDED	16. DATE T.D. REACHED		(READY TO PRODUCE)	18. ELEVATIONS (DK		19. ELEVATION CAS	SINGHEAD
6/2/15	7/13/15		28/15	093	57' GR		
20. TOTAL DEPTH, N	D & TVD	21. PLUG, BACK T.D., N	4D & TVD 7' MD	22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
	, MD , TVD		' TVD			^	
	ERVAL(S), OF THIS COM	•	, NAME (MD AND TVD)*			25. WAS DIRECTION	IAL SURVEY MADE
	CLAND COAL: 4145 AND OTHER LOGS RUN	′-7733′ MD				YES 27. WAS WELL COR	PD
						No No	
	(Report all strings set in well IZE/GRADE.) WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEN	ÆNTING RECORD	AMOUNT PULLED
9-5/8", J-55		36#	328'	12-1/4"	101 SX - S	URFACE	
7",	J-55	23#	4142'	8-3/4"	767 SX – S	JRFACE	
					70.50		
29.LINER RECORD	Top (4.00)	DOTTOL (4 CD)	CACKE OF COME	I ganneria en	30. TUBING RECORD	DEDGIT GEO O CO	D. CYCER GET A CD
SIZE 4 ½"	TOP (MD) 4092'	7737'	SACKS CEMENT* 0 SX	SCREEN (MD)	SIZE 2-7/8", 6.5#, J-55	DEPTH SET (MD) 4063'	PACKER SET (MD)
					& F-NPL EUE 8rd		
31. PERFORATION RI	ECORD (Interval, size, and r	iumber)		DEPTH INTERVAL	TURE, CEMENT SQUEEZE, AMO		TERIAL USED
Racin Equitland Co	oal: PRE-PERFORATE	TIMER INTERVALS @	4145'-7733' 1/" dia	(MD)			
hole. With total p	erfs of 73,680			4145′-7733′	Well was not stimula	ted ACCEPTED FOR	RECORD
	. 011	_CONS. DIV D	IST. 3			ACCEL TED TO	
						JUL 31	2015
		AUG 12 20	15				_
						FARMINGTON FIE	ED OFFICE
33.PRODUCTION							
DATE OF FIRS	T PRODUCTION	PRODU	CTION METHOD (Flowing, §	gas lift, pumping-size and typ	e of pump)	WELL STAT	US (PRODUCING OR SI)
WILL FILE O	N DELIVERY	•					
SUN	IDRY						
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
			LEMOD	1			
FLOW TBG PRESS	CASING PRESSURE	CALCULATED	24-HOUR RATE	OIL - BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
				,			
34 DISPOSITION OF	GAS (Sold, used for fuel, ve	nted etc.): non-flaring		1		TEST WITNESSED B	V·
35. LIST OF ATTACH			NES, WELLBORE DIAC	GRAM, Directional EOW	/ report	TEST WITHEOSED B	
36. I hereby certify that	(' ' ' \	1	correct as determined from all	$ \beta$ β β β β β β β β β	₹		

TITLE PERMIT TECH III

DATE __7/30/15

SUMMARY OF POROU	S ZONES: (Show all importar	nt zones of porosity and contents thereof, cored is	tervals, and all drill-stem, tests, including depth interval tested, o	cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38.GEOLOGIC
FORMATION	ТОР		воттом	DESCRIPTION, CONTENTS, ETC.	NAME
O ALAMO	3160	3134			
UITLAND	3709	3610			
RTLAND	3363	3328			
•					
				·	

. .