

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM-23044

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
SCHALK 32 #3H

9. API WELL NO.
30-039-31108

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 32 31N 4W

12. COUNTY OR
Rio Arriba

13. STATE
New Mexico

19. ELEVATION CASING HEAD

ROTARY TOOLS
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ AMENDED

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. NAME OF OPERATOR
WPX ENERGY PRODUCTION

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 2070' FSL & 660' FWL SEC 32 31N 4W
BHL: 2073' FSL & 700' FEL SEC 32 31N 4W

OIL CONS. DIV DIST. 3

AUG 28 2015

15. DATE
SPUDDED
6/2/15

16. DATE T.D.
REACHED
7/13/15

17. DATE COMPLETED (READY TO PRODUCE)
7/28/15

14. PERMIT NO.
DATE ISSUED
6957' GR

20. TOTAL DEPTH, MD & TVD
7746' MD
3778' TVD

21. PLUG, BACK T.D., MD & TVD
7737' MD
3778' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL: 4145'-7733' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	328'	12-1/4"	101 SX - SURFACE	
7", J-55	23#	4142'	8-3/4"	767 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4092'	7737'	0 SX		2-3/8", 6.5#, J-55 & F-NPL EUE 8rd	4063'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: PRE-PERFORATED LINER INTERVALS @ 4145'-7733' 1/2" dia hole. With total perfs of 73,680

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4145'-7733'	Well was not stimulated

33. PRODUCTION

DATE OF FIRST PRODUCTION WILL FILE ON DELIVERY SUNDRY		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED LACEY GRANILLO

PERMIT TECH III

DATE 8/20/15

AV

4

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN
DUPLICATE
JUL 31 2015
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

Farmington Field Office
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

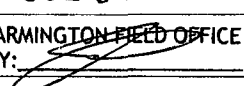
1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER				5. LEASE DESIGNATION AND LEASE NO. NMNM-23044	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WPX ENERGY PRODUCTION				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1816				8. FARM OR LEASE NAME, WELL NO. SCHALK 32 #3H	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL: 2070' FSL & 660' FWL SEC 32 31N 4W BHL: 2073' FSL & 700' FEL SEC 32 31N 4W				9. API WELL NO. 30-039-31108	
				10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 32 31N 4W	
15. DATE SPUDDED 6/2/15		16. DATE T.D. REACHED 7/13/15	17. DATE COMPLETED (READY TO PRODUCE) 7/28/15	12. COUNTY OR Rio Arriba	13. STATE New Mexico
20. TOTAL DEPTH, MD & TVD 7746' MD 3778' TVD		21. PLUG, BACK T.D., MD & TVD 7737' MD 3778' TVD		19. ELEVATION CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL: 4145'-7733' MD				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED No	

28. CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
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30. TUBING RECORD						
31. PERFORATION RECORD (Interval, size, and number)						

Basin Fruitland Coal: PRE-PERFORATED LINER INTERVALS @ 4145'-7733' 1/2" dia hole. With total perfs of 73,680

OIL CONS. DIV DIST. 3

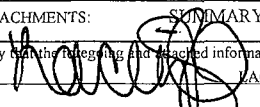
AUG 12 2015

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4145'-7733'	Well was not stimulated
ACCEPTED FOR RECORD	
JUL 31 2015	
FARMINGTON FIELD OFFICE	
BY: 	

33. PRODUCTION							
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (PRODUCING OR SI)					
WILL FILE ON DELIVERY SUNDRY							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED:  MACEY GRANILLO TITLE: PERMIT TECH III DATE: 7/30/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MAPS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		NAME
OJO ALAMO	3160	3134					
FRUITLAND	3709	3610					
KIRTLAND	3363	3328					