			RECE	IVED	OIL CONS. DIV DIST, 3	
	UNITED DEPARTMENT O BUREAU OF LANI		JUL 2		FORM APPROVED JUL 31 2015 OMB No. 1004-0137 Expires: March 31, 2007	
Farmington SUNDRY NOTICES AND REPORTS ON WELLS Bureau of Lan Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of NMNM13	CA/Agreement, Name and/or No.	
Oil Well Gas Well Other				8. Well Nan NE Chaco	ne and No. D Com #903H	
2. Name of Operator WPX Energy Production, LLC				 9. API Well 30-039-31 		
3a. Address	a. Address 3b. Phone No PO Box 640 Aztec, NM 87410 505-333-18			code) 10. Field and Pool or Exploratory Area Chaco Unit NE HZ		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1186' FNL & 474' FWL, Sec 13, T23N, R7W BHL: 932' FNL & 287' FWL, Sec 11 T23N, R7W					or Parish, State	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION				Į		
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity Other	
Subsequent Report	Subsequent Report Change Plans Plug and Abandon Temporarily Abandon SPUD SURFACE CASING					
Final Abandonment	Convert to	Plug Back	Water Disposal	Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE						
7/22/15- SPUD @ 08:00hrs. TD 12-1/4" SURF HOLE @ 334'.						
RAN 11jts, <u>9-5/8", LT&C. 36#, J-55. CSG SET @ 329′</u> , FC @ 294′. Pumped 10bbls FW spacer, dumped 28.9bbls (101sx) Type I-II w/ 20% fly-ash @ 14.5PPG into casing, dropped plug & displaced w/ 23bbls H2O, bumped plug @ 375psi, <u>circulate</u> d 10bbls of good <u>cmt to surfac</u> e. RDMO Mo-Te.						
NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time.						
Name (Printed/Typed) Marie E. Jaramillo			le Permit Tech			
Signature	M THIS SPA	LE FOR FEDERA	te 7/23/15	ICE USE		
Approved by			Title		Date	
Conditions of approval, if any, a or certify that the applicant holds lease which would entitle the app	legal or equitable title to	those rights in the subject	Office		Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)		NMO	CD _{FV}		ACCEPTED FOR RECORD	

JUL 2 7 2015 Copyright 2006 Forms in Word (<u>www.formsinword.com</u>). For individual or single-branch use only.

FARMINGTON FIELD OFFICE, BY: William Tambekou