

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-31309
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Afton Place, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Many Canyons 24-03 8
4. Well Location Unit Letter <u>P</u> : <u>1230</u> feet from the <u>South</u> line and <u>716</u> feet from the <u>East</u> line Section <u>8</u> Township <u>24N</u> Range <u>03W</u> NMPM County <u>Rio Arriba</u>		8. Well Number #4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6878' GL		9. OGRID Number 162928
		10. Pool name or Wildcat West Lindrith Gallup-Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Set 4.50" ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/12/15 TD: 11890' MD/6361' TVD. PBTD: 11840' MD. Drill 6.125" hole to 11890' MD. Run 113 jts 4.50", 11.6#, P-110 DQX production liner, set @ 11885'. TOL @ 6862'. Start cmt job w/40 bbls of Tuned Spacer III, then mix 560 sks Class G, Bondcem TM System Cement (761 cf) @ 13.3 ppg, yield- 1.347 gal/sk -5.89. Plug down on 8/13/15 @ 22:30 hours. Circulated 20 bbls cmt to surface. TOC: 6862'. Rig released 8/15/15. Liner to be PT during completion operations & will be reported at that time. ✓

*Correction: Hole size originally submitted as 6-1/4" in the drilling plans should have been submitted as 6-1/8".

Spud Date: 07/01/15

Rig Release Date: 8/15/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 8/18/15
astotts@energen.com
Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 324-4154

For State Use Only

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR
Conditions of Approval (if any): PN DISTRICT #3 DATE 8/24/15