Form 3160-5 (February 2005)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

30-039-31317

Basin Mancos

10. Field and Pool or Exploratory Area

BUREAU OF LAND MANAGEMENT JUL 3 1 2015	Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill on the factor of th	5. Lease Serial No. SF-078767
abandoned well. Use Form 3160-3 (APD) for such proposals.	1350: II lidiali, Allottee of Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	Rosa Unit R-13457
Oil Well Gas Well Other	8. Well Name and No. Rosa Unit #643H
2. Name of Operator	9. API Well No.

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 972' FNL & 510' FWL, Sec 19, T31N, R5W Rio Arriba, NM BHL: 1943'FNL & 73' FWL, Sec 24, T31N, R6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report SPUD SURFACE Change Plans Plug and Abandon Temporarily Abandon CASING Final Abandonment Convert to Plug Back Water Disposal

3b. Phone No. (include area code)

505-333-1808

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOTE: MO-TE SET SURFACE

WPX Energy Production, LLC

Aztec, NM 87410

3a. Address

PO Box 640

OIL CONS. DIV DIST. 3

7/26/15- SPUD @ 11:00hrs. TD 12-1/4" SURF HOLE @ 325'.

AUG 1 2 2015

7/27/15- RU & ran 10jts, 9-5/8", LT&C, 36#, J-55, CSG SET @ 321', FC @ 286'.

Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 22.1 bbls H2O, bump plug @ 375 psi, circ 10 bbls good cmt to surface. RDMO Mo-Te.

NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. 🗸

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Tit	ie Permit Tech III		
Signature Da			
HIS SPACE FOR FEDERA	L OR STATE OFFI	CE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD ~

ACCEPTED FOR RECORD

JUL 3 1 2015