Form 3160-5 (Pehnury 2005)       UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       JUL 3 1 2015         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to FREMPAPA field On- abandoned well. Use Form 3160-3 (APD) for such PhotoSite Andrew Bureau Andoned well. Use Form 3160-3 (APD) for such PhotoSite Andrew Bureau Andoned well. Use Form 3160-3 (APD) for such PhotoSite Andrew Bureau Andoned well. Use Form 3160-3 (APD) for such PhotoSite Andrew Bureau Andoned well. Use Form 3160-3 (APD) for such PhotoSite Andrew Bureau Andoned well. Use Form 3160-3 (APD) for such PhotoSite Andrew Bureau Andrew Bureau	-0137 1, 2007 Name
Dispanci with OF THE INTERIOR       JUL 3 1 295       Express March 31, 2007         SUNDRY NOTICES AND REPORTS ON WELLS       Is the serial No.         Do not use this form for proposals to dirill or to FatByrein a field Unit       Is the serial No.         abandoned well. Use Form 3160-3 (APD) for slicit proposals.       Is the serial No.         SUBMIT IN TRIPLICATE - Other instructions on page 2.       It findian, Albatee or Tribe Name and Ros         Submit IN TRIPLICATE - Other instructions on page 2.       It findian, Albatee or Tribe Name and Ros         New Yee of Well       Is well Mean and No.         Rosa Unit #647H       So API Well No.         2. Name of Operator       9. API well No.         WPX Energy Production, LLC       So Cologe State         3a Address       3b. Phone No. (include area code)         PO Box 840       A2ec, NM 87410         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTCE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF SUBMISSION         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTCE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Casing Repair         Actics of Intent       Actics         Infection in any interport       Recomplete       Onder         Subsequent Report       Conter	1, 2007 Name
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abandoned well. Use Form 3160-3 (APD) for such proposals. <sup>MigP3tc</sup> SUBMIT IN TRIPLICATE - Other instructions on page 2.         1. Type of Well        OI Well Well Footoge, Sec. T.R.M. or Survey Description)         Stll: 946 FNL & 432 FWL, Ste 21, T31N, RSW         BHL: 1382' FNL & 1923' FWL, Ste 21, T31N, RSW         BHL: 1382' FNL & 1923' FWL, Ste 21, T31N, RSW         I. Country or Parish, State         Rin: Adaption         Reclamation         Well Texpity         Subsequent Report        Casing Repair         Notice of Intent	
1. Type of Well       Rosa Unit R-13457 <ul> <li>O ii Well</li> <li>Gas Well</li> <li>Other</li> <li>Rosa Unit R-13457</li> </ul> 2. Name of Operator <ul> <li>WPX Energy Production, LLC</li> <li>Sub-Phone No. (<i>Include area code</i>)</li> <li>D. Field and Pool or Exploratory Area         </li></ul> <li>PO Box 640         <ul> <li>Aztec, NM 87410</li> <li>Sub-Scatter NM, or Survey Description)</li> <li>Stul: 946 FNL &amp; 438 FWL, Sec 19, T31N, RSW</li> <li>Basin Mancos</li> <li>L. Country or Parish, State             <li>RNL: 946 FNL &amp; 438 FWL, Sec 19, T31N, RSW</li> <li>BHL: 1382 FNL &amp; 1923' FWL &amp; 1923' FWL, Sec 21, T31N, RSW</li> <li>Rote of Intent</li> <li>Acidize</li> <li>Deepen</li> <li>Production (Start/Resume)</li> <li>Water Shut-Odf</li> <li>Water Shut-Odf</li> <li>Metice of Intent</li> <li>Acidize</li> <li>Deepen</li> <li>Production (Start/Resume)</li> <li>Water Shut-Odf</li> <li>Change Plans</li> <li>Plag and Abandon</li> <li>Temporarily Abandon</li> <li>Subsequent Report</li> <li>Change Plans</li> <li>Plag and Abandon</li> <li>Temporarily Abandon</li> <li>SPUID SURFAX</li> <li>Acidize of any proposed work and appr             <ul> <li>Convert to</li> <li>Plag Back</li> <li>Water Disposal</li> <li>Injection</li> <li>Convert to</li> <li>Plag Back</li> <li>Water Disposal</li> <li>Alle G 18 2 2015</li> </ul> </li> <li>NOTE: MO-TE SET SURFACE</li></li></ul></li>	lame and/or No.
□ Oil Well       □ Gas Well       □ Other       Rosa Unit #647H         2. Name of Operator       9. API Well No.       30-039-31319         3a. Address       3b. Phone No. (include area code)       10. Field and Pool or Exploratory Area         PO Box 640       Aztee, NM 87410       S05-333-1808         Basin Mancos       Basin Mancos         SHL: 946 FNL & 439 FWL, See 19, T31N, R5W       Basin Mancos         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Activize       Deepen         Pinal Abandonment       Casing Repair       New Construction         IS Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon         Ispective recomplete done or Completed Operation: Clearly state all pertinent details, including estimated stating date of any proposed work and appreduction of an writer of 11the proposal is to deepen directionally, give subsurface locations and measured and true vertraid all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Rec subsequent reports must be filed with 30 days following completion of the involved operations. If the operation results in a multiple complete recomplete on an weak interval. a Form 310-04 must be filed once testing has been completed. Final Abandom results in a multiple complete recompletion in a new interval. a Form 310-04 must be filed once testing lab been complet	. <u>i</u>
WPX Energy Production, LLC       30-039-31319         3a. Address       3b. Phone No. (include area code)       10. Field and Pool or Exploratory Area         PO Box R40       Aztec, NM 87410       505-333-1808       Basin Mancos         4. Location of Well ( <i>Prootage Sec. T. R. M. or Survey Description</i> )       11. Country or Parish, State Rio Arriba, ANM       11. Country or Parish, State Rio Arriba, MM         SHL: 946 FNL, & 438 FWL, Sce 19, T31N, RSW       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION       Water Shut-Off         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Other	
3a. Address       3b. Phone No. (include area code)       10. Field and Pool or Exploratory Area Basin Mancos         9D Box 640       Aztec, NM 87410       505-332-1808       10. Field and Pool or Exploratory Area Basin Mancos         9L. Deation of Well (Footage, Sec. T. R. M., or Survey Description)       11. Country or Parish, State Rio Arriba, NM       11. Country or Parish, State Rio Arriba, NM         9HL: 946 'FNL & 438' FWL, Sec 12, T31N, R5W       11. Country or Parish, State Rio Arriba, NM       11. Country or Parish, State Rio Arriba, NM         11. State FIL: 920 'FNL & 1923 'FWL, Sec 21, T31N, R5W       11. Creater Arriba, NM       11. Country or Parish, State Rio Arriba, NM         TYPE OF SUBMISSION       11. Creater Arriba, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       11. Creater Arriba, NM         13. bascribe for post of Complete Comparison (Casing Repair)       New Construction       Reclamation       Well Integrity         13. bascribe Proposed or Completed Operation: Clearly state all pertiment details, including estimated starting date of any proposed work and approved the Bond No. In the Bond Mone No. The WHBLA. Rece Subsequent Report United Operation: Clearly state all pertiment details, including estimated starting date of any proposed work and approved the Bond No. On the Bond No. On the WHBLA. Rece Subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple complet reoromplete for provide the Bond No. On the WHBL	
4. Location of Well (Footage, Sec., T. R. M., or Survey Description)       11. Country or Parish, State         SHL: 946 'FNL & 439' FWL, See 19, T31N, RSW       Rio Arriba, NM         BHL: 1382 'FNL & 1923 'FWL, See 21, T31N, RSW       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen         Subsequent Report       Casing Repair       New Construction       Recomplete         Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       Subsequent Report         Injection       Covert to       Plug Back       Water Disposal         Notice       If the porposal is to deepen directionally or recomplete horizontally, give subserface locations and measured and true vertical all pertinent markers and zones. Attach the Bond uncer which the work will be performed or provide the Bond No. on file with BL/BLA. Resubsequent reports must be filed within 30 days following completion of the involved operation results in a multiple complete recompleted final Abandonment Notice         NOTE: MO-TE SET SURFACE       OIL CONS. DIV DIST. 3         7/27/15-SPUD @ 1300 hrs. TD 12-1/4" SURF HQLE@ 330'.       AUG 1 2 2015         RU & ran 11its. 9-5/R", LT&C. 36H, J-55, CSG SET @ 325', FC @ 293'       PISM, test lines, pump 10 bbls FW spacer & 51 bbls Type 6 cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.6 bbls H2O, bump pi psi, circ 14 bbls good cmt to surface RDMO Mo-Te.	ory Area
BHIL: 1382' FNL & 1923' FWL, Sec 21, T31N, RSW         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         Notice of Intent         Acidize         Deepen         Production (Start/Resume)         Water Shut-Off         Well Integrity         Subsequent Report         Claring Repair         New Construction         Recomplete         Other         SPUD SURFAC         Convert to         Plug and Abandon         Temporarily Abandon         Convert to         Plug Back         Water Disposal         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and apper         recomplete on the Bond under which the work will be performed or provide the Bond No. on file with BL//BIA. Rec         subsequent reports must be filed ond under which the work will be performed or provide the Bond No.         RUE RMO' Temposed or Complete Operation: Slaw Bondon Centesting has been	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       SPUD SURFAC         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approduction in a new interval, a Form 3160-4 must be filed one cleating is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA Rec subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed one cleating has been completed. Thai Abandomment Notices must be filed only a requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)       NOTE: MO-TE SET SURFACE         7/27/15-SPLID @ 1300 hrs. TD 12-1/4" SURF HQLE@ 330'.       AUG 1 2 2015         RU & ran 11jts_9-5/8", LT&C, 36#, J-55, CSG SET @ 325', FC @ 293'       PISM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.6 bbls H2O, bump pi psi, circ 14 bbls good cmt to surface RDMO Mo-Te.         NOTE: WPX will MI AWS to Install & test BOP at a later date. We will	
Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Notice of Intent       Alter Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment       Convert to       Plug and Abandon       Temporarily Abandon       SPUD SURFAC         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approduction in arew interval, a Form 3160-4 must be filed one cetsing hab been complete horizontally, give subsurface locations and measured and true vertical all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA Rec subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple complete creating haben completed. Thial Abandoment Notices must be filed only as requirements, including reclamation, have been completed and the operation has determined that the site is ready for final inspection.)         NOTE: MO-TE SET SURFACE       OIL CONS. DIV DIST. 3         7/27/15SPUD @ 1300 hrs. TD 12-1/4" SURF HQLE @ 330'.       AUG 1 2 2015         RU & ran 111ts_9-5/8", LT&C, 36#, J-55, CSG SET @ 325', FC @ 293'       PISM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.6 bbls H2O, bump pi si, circ 14 bbls good cmt to surface RDMO Mo-Te.         NOTE: WPX will MI AW	
Image: Notice of Intent       Alter Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       SPUD SURFAC         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approduction thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Rec subsequent reports must be filed within 30 days following completion of the involved operation: If the operation results in a multiple completi recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only as following completion of the involved operations. Bif the operation results in a multiple completi recompletion is new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only as following complete and the operator has determined that the site is ready for final inspection.)         NOTE: MO-TE SET SURFACE       OIL CONS. DIV DIST. 3         7/27/15-SPUD @ 1300 hrs. TD 12-1/4" SURF HQLE @ 330'.       AUG 1 2 2015         RU & ran 11]ts_9-5/8", LT&C, 36#, J-55, CSG SET @ 325', FC @ 293'       PISM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.6 bbls H2O, bump pl psi,	
Alter Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment       Convert to       Plug Back       Water Disposal       Subsequent Report       SPUD SURFAC         Obscribe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approduction thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Rec subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed only a requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)         NOTE: MO-TE SET SURFACE       OIL CONS. DIV DIST. 3         7/27/15-SPUD @ 1300 hrs. TD 12-1/4" SURF HQLE @ 330'.       AUG 1 2 2015         RU & ran 11jts_9-5/8", LT&C, 36#, J-55, CSG SET @ 325', FC @ 293'         PISM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.6 bbls H2O, bump pi si, circ 14 bbls good cmt to surface RDMO Mo-Te.         NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time.         14. Thereby cert	ıt-Off
Subsequent Report       □ Change Plans       Plug and Abandon       □ Temporarily Abandon         □ Final Abandonment       □ Convert to       □ Plug Back       □ Water Disposal         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approducation thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Rec subsequent reports must be filed within 30 days following completion of the involved operations. If the operation recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only a requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)         NOTE: MO-TE SET SURFACE       OIL CONS. DIV DIST. 3         7/27/15-SPUD @ 1300 hrs. TD 12-1/4" SURF HQLE @ 330'.       AUG 1 2 2015         RU & ran 11jts, 9-5/8", LT&C, 36#, J-55, CSG SET @ 325', FC @ 293'       PISM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.6 bbls H2O, bump pi si, circ 14 bbls good cmt to surface RDMO Mo-Te.         NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time.       It hereby certify that the foregoing is true and correct.         Name (Printed Typed)       Title Permit Tech III       Title Permit Tech III	gri <b>ty</b>
□       Change Plans       □       Plug and Abandon       □       Temporarily Abandon         □       Final Abandonment       □       Convert to Injection       □       Plug Back       □       Water Disposal         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and appreduration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Rec subsequent reports must be filed onder which the work will be performed or provide the Bond No. on file with BLM/BLA. Rec subsequent reports new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandoment Notices must be filed only a requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)         NOTE: MO-TE SET SURFACE       OIL CONS. DIV DIST. 3         7/27/15- SPUD @ 1300 hrs. TD 12-1/4" SURF HQLE @ 330'.       AUG 1 2 2015         RU & ran 11jts 9-5/8", LT&C, 36#, J-55, CSG SET @ 325', FC @ 293'       PISM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.6 bbls H2O, bump pi si, circ 14 bbls good cmt to surface RDMO Mo-Te.         NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. ✓         14. I hereby certify that the foregoing is true and correct.       Name (Printed/Typed)       Title Permit Tech IIII	
Notice       Injection       Pring Back       Water Disposal         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approduration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only a requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)         NOTE: MO-TE SET SURFACE       OIL CONS. DIV DIST. 3         7/27/15-SPUD @ 1300 hrs. TD 12-1/4" SURF HQLE @ 330'.       AUG 1 2 2015         RU & ran 11jts. 9-5/8", LT&C, 36#, J-55, CSG SET @ 325', FC @ 293'       PISM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.6 bbls H2O, bump pi psi, circ 14 bbls good cmt to surface RDMO Mo-Te.         NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time.       It hereby certify that the foregoing is true and correct.         Name (Printed/Typed)       Title Permit Tech III	
<ul> <li>13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approduration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Rec subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only a requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)</li> <li>NOTE: MO-TE SET SURFACE         <ul> <li><b>OIL CONS. DIV DIST. 3</b></li> <li><b>7/27/15-SPUD</b> @ 1300 hrs. <u>TD 12-1/4</u>" SURF HQLE @ 330'.</li> <li><b>RU &amp;</b> ran 11jts. <u>9-5/8</u>", LT&amp;C, <u>36#, J-55</u>, CSG <u>SET @ 325'</u>, FC @ 293'</li> </ul> </li> <li>PISM, test lines, pump 10 bbls FW spacer &amp; 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug &amp; disp w/ 22.6 bbls H2O, bump pi psi, <u>circ</u> 14 bbls good cmt to surface RDMO Mo-Te.</li> <li>NOTE: WPX will MI AWS to Install &amp; test BOP at a later date. We will file another sundry at that time. </li> <li><b>14.</b> Thereby certify that the foregoing is true and correct.</li> <li>Name (<i>Printed/Typed</i>)</li> <li>Lacey Granillo</li> </ul>	
7/27/15-SPUD @ 1300 hrs. TD 12-1/4" SURF HQLE @ 330'.       AUG 1 2 2015         RU & ran 11jts, 9-5/8", LT&C, 36#, J-55, CSG SET @ 325', FC @ 293'       PJSM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.6 bbls H2O, bump plus, circ 14 bbls good cmt to surface RDMO Mo-Te.         NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time.       Image: August 10 for the foregoing is true and correct.         Name (Printed/Typed)       Title Permit Tech III       Title Permit Tech III	
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech III	bump plug @ 17
Name (Printed/Typed) Lacey Granillo Title Permit Tech III	
Lacey Granillo	
Signature V () () () () () () () () () () () () ()	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	
(Instructions on page 2) NMOCDA ACCEPTED FOR RECO	r agency of the
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