Form 3160-5 (February 2005)

UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTIUL 3 1 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NMSF078764 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or tomecenter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Rosa Unit R-13457 1. Type of Well 8. Well Name and No. Rosa Unit #645H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31322 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1808 Basin Mancos 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 953' FNL & 468' FWLFWL, Sec 19, T31N, R5W Rio Arriba, NM BHL: 48' FNL & 675' FEL, Sec 20, T31N, R5W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report SPUD SURFACE Change Plans Plug and Abandon Temporarily Abandon CASING Final Abandonment Convert to J Plug Back Water Disposal Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) **NOTE: MO-TE SET SURFACE** OIL CONS. DIV DIST. 3 7/27/15- SPUD @ 1345 hrs. TD 12-1/4" SURF HOLE @ 346'. AUG 1 2 2015 RU & ran 11jts, 9-5/8", LT&C, 36#, J-55, CSG SET @ 341', FC @ 306' PJSM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 23.6 bbls H2O, bump plug @ 164 psi, circ.17 bbls good cmt to surface RDMO Mo-Te. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Permit Tech III Signature Date 7/30/15 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject Office lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

(Instructions on page 2)

NMOCDA

ACCEPTED FOR RECORD

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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.