Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	WELL API NO. 30-043-21149 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🛛 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	 6. State Oil & Gas Lease No. V692090
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well	8. Well Number Chaco 2206-02H #225H	
2. Name of Operator		9. OGRID Number 120782
WPX Energy Production, LLC3. Address of OperatorP. O. Box 640, Aztec, NM 87410 (10. Pool name or Wildcat Lybrook Gallup	
4. Well Location		
Unit LetterH:1666'	feet from theNORTH line and278'	
Section 2	Township 22N Range 6W	NMPM County Sandoval
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 6949' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		REMEDIAL WORK	ALTERING CASING	
OTHER:			OTHER: Flare Extension 1st		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EnCana conducted stimulation on Gallo Canyon Unit 027 2306 #1H:

WPX Energy requests authorization to flare the Chaco 2206 02H #225H due to an inter-well communication as a result of a nearby Frac activity on the Gallo Canyon Unit 027 2306 #1H, belonging to EnCana. The inter-well communication has occurred with results of nitrogen content above Williams pipeline standards, flaring may begin as soon as 5/8/15, given approval. The well would flare for up to 30 days. A gas sample has been collected & submitted to NMOCD.

	ExPikes 6.8-2015	OIL CONS. DIV DIST. 3	
Spud Date:	Rig Release Date:	MAY 07 2015	
	<u>^</u>		
I hereby certify that the information abo	ve is true and complete to the best of my knowledge and	d belief.	
SIGNATURE		ATE5/6/15	
Type or print nameMARIE JARAMI	LLO E-mail address: <u>marie.jaramillo @wp</u>	exenergy.com PHONE: (505) 333-1808	
For State Use Only	SUPERVISOR DISTRICT	# 3	
APPROVED BY: Cherry	TITLE	MAY 0 8 2015 MAY	
Conditions of Approval (iFany):		/``	