

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
TIGHT HOLE FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**RECEIVED**

**Aug 31 2015**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |  |  |   |
|--|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other   |  | Farmington Field Office<br>Bureau of Land Management | 5. Lease Serial No.<br><u>Jicarilla Apache 183</u>                            |
| 2. Name of Operator<br><u>Energen Resources Corporation</u>  |  |  | 6. If Indian, Allottee or Tribe Name<br><u>Jicarilla Apache</u>               |
| 3a. Address<br><u>2010 Afton Place, Farmington, NM 87401</u>   | 3b. Phone No. (include area code)<br><u>(505) 325-6800</u> |  | 7. If Unit or CA/Agreement, Name and/or No.<br><u>Chacon Jicarilla 602H</u>   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><u>SHL - 892' FSL 775' FWL Sec. 23 T23N R03W (M) SW/SW</u><br><u>BHL - 450' FSL 200' FWL Sec. 22 T23N R03W (M) SW/SW</u> |  |  | 8. Well Name and No.<br><u>Chacon Jicarilla 602H</u>                          |
|  |  |  | 9. API Well No.<br><u>30-043-21234</u>  |
|  |  |  | 10. Field and Pool, or Exploratory Area<br><u>West Lindrith Gallup Dakota</u> |
|  |  |  | 11. County or Parish, State<br><u>Sandoval NM</u>                             |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off               |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Spud</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

7/24/15 Spud 12.25" pilot hole @ 07:30 hours on 7/24/15. Drill pilot hole to 236'. Ream 12.25" pilot hole out to 17.50" from 0'-236'. Ran 9 jts of 13.375" 48#, J-55 ST&C casing, set @ 224'. Cement w/300 sks(354 cf) Class G cmt, 1% CaCl, .50#/sk Poly-e-flake. Plug down @ 13:00 hours on 7/26/15. Circulate 21 bbls of cement to surface. WOC. RU Wellcheck 7/27/15 & pressure test 13.375" casing to 1400#, 30 minutes, good test.✓

**OIL CONS. DIV DIST. 3**

**AUG 07 2015**

**ACCEPTED FOR RECORD**

**AUG 03 2015**

FARMINGTON FIELD OFFICE  
BY: William Tambekou

|   |  |                                    |
|---|--|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><u>Anna Stotts</u> |  | Title<br><u>Regulatory Analyst</u> |
| Signature<br><u>Anna Stotts</u>   |  | Date<br><u>07/29/15</u>            |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCDA**