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OIL CONS. DIV DIST. 3

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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well		5. Lease Serial No. SF-078773
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production Company, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. Rosa Unit #77C
3b. Phone No. (include area code) 505-634-4208		9. API Well No. 30-039-29982
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 540' FEL, sec 33, T31N, R 5W		10. Field and Pool or Exploratory Area Blanco MV / Basin DK
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/14/15- MIRU – note: 9-5/8" surface previously set @ 304' (TD 309') by MoTe on 10/19/11

7/15/15- INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE @ 250# LOW F/5 MIN EACH & 1500# HIGH F/10 MIN EACH, TEST 9.625" SURFACE CSG AGAINST BLIND RAMS @ 600# F/30 MIN. [GOOD TEST ON ALL] [TEST PUMP, TEST CHARTS & TEST PLUG USED ON ALL TEST] [TEST WITNESSED BY BLM REP RON CHAVEZ]

7/16/15 – 7/20/15-DRILL 8-3/4" INTERMEDIATE HOLE

7/21/15 - TD 8-3/4" intermediate hole @ 3820' (TVD 3819')

7/22/15- Run 98 jts, 7", 23#, 1-55 LT&C, 8RD casing set @ 3816', FC @ 3771'

Lost returns. Cementing: Halliburton to pump, 40bbls of chemical wash, 10bbls of fresh water, Lead Slurry 410sx (174bbls, 975cf) of PRB Cement, 12.3ppg, yield 2.38, 13.74 mix ratio, Tail Slurry 100sks (20.65bbl, 116cf Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 15.8ppg, yield 1.16, Mix ratio 5.07. Displace with 148.5bbls Fresh water Final Circulating pressure 1000psi @ 2bbls per min, lost full returns. Regain circulation after pumping ICM sweeps and increasing the ICM percentage in the system. Circ & cond. hole, the cement job was initiated with good returns through out the entire job. Bump Plug to 1700psi Plug Down @ 1522hrs 7/22/2014 Floats Held Cement to Surface - "0"bbls,

WPX notified and received verbal approval from BLM and OCD to run CBL before completion and to proceed with operations and will be running a liner hanger in the 4-1/2" production casing.

TOC and 7" casing will be reported on Final Casing Sundry

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature	Date 7/23/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCDAY

FARMINGTON FIELD OFFICE
BY: William Tambelcon

JUL 27 2015