

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29982
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-078773
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number 077C
9. OGRID Number 120782
10. Pool name or Wildcat Blanco Mesa Verde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Amended**

2. Name of Operator
WPX ENERGY

3. Address of Operator
PO BOX 640 AZTEC NM 87410

4. Well Location

Unit Letter : **660'** feet from the **South** line and **540'** feet from the **East** line

Section **33** Township **31N** Range **5W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒ **Commingle**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Pre-approved Pool Division Order R-13122.
- Pools to be commingled: Blanco MV 72319, Basin Dakota 71599.
- Perforated intervals: **Blanco MV 5510'-5944', Basin Dakota 7990'-8202'.**
- Fixed percentage allocation based upon production data of 68% Blanco MV and 32% Basin Dakota. This is based on the historic production of all wells that have MV/DK production. See attached recommendation for details. This allocation may be adjusted at a later date based on a spinner survey after production has stabilized.
- Commingling will not reduce the value of reserves.
- Interest owners in the spacing unit have not been notified of the intent to downhole commingle per order R-12991.
- The BLM has been notified on sundry notice form 3160-5.

Spud Date:

DHC #3946 AZ

Rig Release Date:

SEP 02 2015

OIL CONS. DIV DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Race** TITLE PERMIT TECH III DATE 9/1/15

Type or print name lacey Granillo -mail address: marie.jaramillo@wpxenergy.com PHONE: 505-333-1816

For State Use Only

APPROVED BY: **[Signature]** TITLE **DEPUTY OIL & GAS INSPECTOR** DATE **9/3/2015**

Conditions of Approval (if any): **AV**