

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28742
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 314624
7. Lease Name or Unit Agreement Name MCCARTHY 29-9-30
8. Well Number #1
9. OGRID Number 370292
10. Pool name or Wildcat 71629 BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
SOUTHLAND ROYALTY COMPANY LLC

3. Address of Operator
400 WEST 7th STREET, FORT WORTH, TX 76102

4. Well Location
Unit Letter **B** : **1065** feet from the **NORTH** line and **1945** feet from the **EAST** line
Section **30** Township **29N** Range **09W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5701'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure to repair leaks in the 5 1/2" production casing; return well to production on rod pump:

1. Set RBP at 1,100', dump sand on top of plug. Use packer to isolate exact locations of casing leaks in the 5-1/2" production casing (~700-900').
2. Establish rate if possible into leaks. If injection cannot be established, shoot squeeze holes into the leaking intervals so that rate can be established. (Original CBL shows cement bond up into surface pipe.)
3. Circulate cement above the leaks and squeeze at ~1,000 psi. If injection cannot be established, spot cement across from intervals and squeeze/hesitate. Drill out and test to 500 psi for 30 minutes. Return the well to production on beam pump.

OIL CONS. DIV DIST. 3

AUG 17 2015

Spud Date:

11/02/1992

Rig Release Date:

11/03/1992

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE **Regulatory Compliance**

DATE **8/14/2015**

Type or print name **Robbie Grigg**

E-mail address: **rgrigg@mspartners.com** PHONE: **817-334-7842**

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:



TITLE

DISTRICT #3

DATE **8/24/15**

Conditions of Approval (if any):

PV