Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SEP 0 2 2015 SEP 0 8 2015 FARMINGTON FIELD OFFICE BY: William Tambekou 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	ESU 19 LUI				5. Lease Serial No.	
Type of Well	SUNDRY NOTICES AND					
Type of Well	Do not use this form for propo- abandoned well. Use Form 3160	6. If Indian, Allottee or Tribe Name				
8. Well Name and No. NE Chaco Corn #206H 2. Name of Operator WPX Energy Production, LLC 3e. Address PD Box 640 Aztec, NM 87410 Sib. Phone No. (Include area code) SH: 2133 'PSL & 158 'PWL SEC 20 23N 6W SHI: 2362' FSL & 239 'FSL SEC 24 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION Active Casing Practure Treat Reclamation Notice of Intent Active Casing Practure Treat Reclamation Final Abandonment Subsequent Report Final Abandonment Dispersion Final Abandonment Dispersion Final Abandonment Dispersion Final Abandonment Subsequent Report Recomplete Or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316/d-1 must be filed one testing lass been completed. Final Abandon in a multiple completion or recompleted one testing has been completed. Final Abandon this matter and trever and the requirements, including reclamation, have been completed and the operation in a new interval, a Form 316/d-1 must be filed one testing has been completed. Final Abandon to the site is ready for final inspection.) Flaring was not necessary on NE Chaco Com #206H during the Frac activity on the NE Chaco Com #900H for the BLM flare approval (7/10/15 to 7/14/15). ACCEPTED FOR RECORD OIL CONS. DIV DISSEP 02 2015 SEP 0 2 2015 SEP 0 8 2015	SUBMIT IN TRIPLICATE	7. If Unit of CA/Agreement, Name and/or No.				
Oil Well Gas Well Other NE Chaco Com #206H	1. Type of Well	NMNM 132829				
2. Name of Operator WPX Energy Production, LLC 30.043-21190 30.043-2190 30.043-2190 30.043-2190 30.043-2190 30.043-2190 30.043-2190 30.		8. Well Name and No.				
WPK Energy Production, LLC 30-043-21190 30-043-21190 10. Field and Pool or Exploratory Area Code Chack (include area code) 505-333-1808 Chacc Unit NE HZ 4. Location of Well (Footage, Sec., T., R.M., or Survey Description) SHL: 2133* FSL & 158* FWL SSC 20 2316 W SHL: 2362* FNL & 230* FEL SEC 24 2317 W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Mortake SunDRY FOR FLARE SUNDRY FOR FLARE EXTENSION Final Abandonment Description: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BUM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Flaring was not necessary on NE Chaco Com #206H during the Frac activity on the NE Chaco Com #300H for the BLM flare approval (7/8/15 to 7/14/15) and NMOCD flare approval (7/10/15 to 7/14/15).	Oil Well Gas Well C	NE Chaco Com #206H				
3a. Address PO Box 640 Aztec, NM 87410 3b. Phone No. (include area code) 505-333-1808 10. Field and Pool or Exploratory Area Chaco Unit NE, HZ 11. Country or Parish, State SHL: 2133 PSL & 158 PWL SEC 20 23N 6W BHL: 2367 PSL & 2367 FEL SEC 24 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Alter Casing Practure Treat Reclamation Well Integrity Other EMERGENCY NO FLARE SUNDRY FOR FLARE EXTENSION Change Plans Plug and Abandon Temporarily Abandon Tonice Convert to Dijection Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the MID No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 316-04 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Flaring was not necessary on NE Chaco Com #206H during the Frac activity on the NE Chaco Com #900H for the BLM flare approval (7/18/15 to 7/14/15) and NMOCD flare approval (7/10/15 to 7/14/15). ACCEPTED FOR RECORD OIL CONS. DIV Div. SEP 0 2 2015 SEP 0 8 2015 FARMINGTON FIELD OFFICE BY: Milliam Tambekou						
PO Box 640 Aztec, NM 87410 505-333-1808 Chaco Unit NE HZ 4. Location of Well (Footage, Sec., T.R.,M., or Survey Description) SHL: 2137 FSL. & 158 "FWL. SEC 20 23N 6W BHL: 2362 FNL & 230 FEL SEC 24 23N TW 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION						
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL: 2139 FSL & 189 FWL SEC 20 23N 6W BHL: 2362 FNL & 230 FEL SEC 24 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Well Integrity Other EMERGENCY No FLARE SUNDRY FOR All pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is deepen directionally or recomplete horizontally, give subsurface locations and measured and rune vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion or file involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice smust be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Flaring was not necessary on NE Chaco Com #206H during the Frac activity on the NE Chaco Com #900H for the BLM flare approval (7/18/15 to 7/14/15) and NMOCD flare approval (7/10/15 to 7/14/15). ACCEPTED FOR RECORD OIL CONS. DIV DISSEPTION OF The Printed Typerd)	l l				2 7	
SHIL: 2139 FSL & 158 FWL SEC 20 23N 6W BRIL: 2362 FNL & 230' FEL SEC 24 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION						
TYPE OF SUBMISSION Acidize	SHL: 2133' FSL & 158' FWL SEC 20 23N 6W					
Notice of Intent	12. CHECK THE APPROPRIAT	E BOX(ES) TO INDIC	CATE NATURE OF NOTICE	E, REPORT OR O	THER DATA	
Notice of Intent	TYPE OF SUBMISSION		TYPE OF ACTION	Ţ		
Alter Casing Fracture Treat Reclamation Well Integrity Other EMERGENCY No FLARE SUNDRY FOR	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off	
Subsequent Report Casing Repair New Construction Recomplete No FLARE SUNDRY FOR FLARE EXTENSION Temporarily Abandon Temporally Abandon Temporarily Ab		Fracture Treat	Reclamation	Γ	Well Integrity	
Subsequent Report Change Plans				Ī	=	
Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal	Subsequent Report Casing Repair	New Construction	on Recomplete			
Final Abandonment Notice Plug Back		Plug and Aband	Ion Temporarily Al		LAKE EATENSION	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Flaring was not necessary on NE Chaco Com #206H during the Frac activity on the NE Chaco Com #900H for the BLM flare approval (7/8/15 to 7/14/15) and NMOCD flare approval (7/10/15 to 7/14/15). ACCEPTED FOR RECORD OIL CONS. DIV DISTRIBUTION FIELD OFFICE BY: William Tambeloon 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Final Abandonment Convert to					
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the rocked operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Flaring was not necessary on NE Chaco Com #206H during the Frac activity on the NE Chaco Com #900H for the BLM flare approval (7/8/15 to 7/14/15) and NMOCD flare approval (7/10/15 to 7/14/15). ACCEPTED FOR RECORD OIL CONS. DIV DISSEP 0.2 2015 SEP 0.8 2015 FARMINGTON FIELD OFFICE BY: William Tambelon 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		v state all pertinent det	ails including estimated star	ting date of any pro	nosed work and approximate	
ACCEPTED FOR RECORD OIL CONS. DIV DISCONS. DIVIDIO DI DISCONS. DIVIDIO DI DISCONS. DIVIDIO DI DIVIDIO DI DISCONS. DI DIVID	all pertinent markers and zones. Attach the Bond of subsequent reports must be filed within 30 days for recompletion in a new interval, a Form 3160-4 mu requirements, including reclamation, have been confirmed by the subsequence of the subse	under which the work vallowing completion of ist be filed once testing impleted and the operator m #206H during the learning the lea	vill be performed or provide the involved operations. If the has been completed. Final A for has determined that the si	the Bond No. on file the operation results bandonment Notice te is ready for final	e with BLM/BIA. Required in a multiple completion or es must be filed only after all inspection.)	
SEP 0 2 2015 SEP 0 8 2015 FARMINGTON FIELD OFFICE BY: William Tambekou 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	(776/15 to 7714/15) and MisiOCD hare approval	(7/10/15 to 7/14/15).				
FARMINGTON FIELD OFFICE BY: William Tambekou 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			ACCEF	TED FOR REC	_{ORD} OIL CONS. DIV DIST.	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			S	EP 0 2 2015	SEP 08 2015	
Name (Printed/Typed)			FARMI BY:_ <u>//</u>	ngton field off V <i>illiam Tan</i>	ibekou	
' ' ' '						
	Marie E. Jaramillo	$I \wedge I$	Title Permit Tech			
M had by the accord	Signature M W/A M/W	, //				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	0.97.01.01.0			ICE USE		
Approved by	Approved by					
Title	\smile		Title	l D	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	or certify that the applicant holds legal or equitable title to	hose rights in the subjec	nt			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.