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BURLINGTON RESOURCES

 Farmington Field Office
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PRODUCTION ALLOCATION FORM

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 7/1/2015 API No. 30-039-23982 DHC No. DHC4316AZ Lease No. SF-078496	
Well Name San Juan 28-7 Unit					Well No. #52A	
Unit Letter P	Section 27	Township T028N	Range R007W	Footage 970' FSL & 1020' FEL	County, State Rio Arriba County, New Mexico	
Completion Date 6/21/2015		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION MESAVERDE		GAS		PERCENT 33%	CONDENSATE	PERCENT 100%
FRUITLAND COAL				44%		0%
PICTURED CLIFFS				23%		0%
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.						
APPROVED BY <i>Joe Hurst</i>		DATE <i>8-24-15</i>		TITLE <i>GLD</i>		PHONE <i>564-7740</i>
X <i>Ephraim Schofield</i>		<i>8-24-15</i>		Engineer		505-326-9826
Ephraim Schofield						

NMOC