AMENDED

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTAL

FORM APPROVAD 3 2015
OMB NO. 1004-0137
Expires: Qetober 31, 2014
Farmington Field Office

5. Lease Serial No.

	WEI	LL COI	VIPLETI	ON OR R	ECOMPLET	ION REP	ORT A	AND	.OG		5. I.	ease Sei 9212	ial No.	au of	Land Managemer
la. Type of V b. Type of C	Well Completion	✓ Oil W	Vell	Gas Well Work Over	Dry Deepen	Other Plug Back 【	☐ Diff	Resvi	,		N/A		Tillottee to	THE	
		Other	·									Init or C 3718-A	A Agreeme	nt Nam	e and No.
2. Name of	Operator I & Gas (US	A > 1									8.1	ease Na	me and Wel		
	1 & Gas (US	A) Inc.				I2	111 h	1. 0					on Unit M	126-23	06 01H
3. Address	370 17th Street	Suite 170	0 Denver, C	O 80202			0-876-5		lude area coc	(e)		(PI Well 043-21:	205 ~ CC	051	
4. Location	of Well (Repo	ort locatio	on clearly a	nd in accord	ance with Federal	requirement:	s)*011	CON	O BUID	100			d Pool or E		
At surface							UIL	CUN	S. DIV D	IST. 3			R., M., on		
At surface	c 75' FSL ar	nd 200"	FWL Sec	ion 26, T23	3N, R6W			JUN	0 4 20	15		Survey o	ir Area		T23N, R6W
At top pro	d. interval rep	orted belo	ow 47' FS	L and 1140	6' FWL, Section	26, T23N,	R6W				12.	County	or Parish	1	3. State
	. 354' FS	and 7	07' FWI	Section 36	, T23N, R6W						Sar	ndoval			MM
At total do		L dild 7		T.D. Reache		116 Da	ite Comr	oleted (05/25/2015		17	Elevatio	ns (DF, RK	KB RT	GL)*
11/06/201	4		11/17/2	014			D & A		Ready to Pro	d	693	6.6		,	,
18. Total Do		12,780' 5412'		19. Plu		1D 12,777' VD 12,777'			20. Depth I	Bridge Plug	Set:	MD 5			
21. Type E	lectric & Other		al Logs Rui	(Submit co)		16,111			22. Was we			No 🔲	Yes (Subm		
None									Was Di	ST run? onal Survey'		No 🗆	Yes (Subm Yes (Subm	nit repor	1)
23. Casing	and Liner Rec	cord (Rep	ort all strii	igs set in wel	1)							[1/	. 65 (500)	2013	
Hole Size	Size/Grado	Wt.	(#/ft.)	Top (MD)	Bottom (MD)	Stage Cer Dept		5000000	of Sks. & of Cement	Slurry (BB		Cem	ent Top*		Amount Pulled
12.25"	9.625"/J55	5 36#	Su	rface	524'	N/A			ype III	51	,	Surfac	ce	N/A	
8.75"	7"/J55	26#	Su	rface	5545'	N/A		481 F	remLite	182		Surfac	ce	N/A	
"	"	"	Su	rface	"	N/A		367 T	ype III	90		Surfac	ce	N/A	
6.125"	4.5"/SB80	11.6	54 54	34'	12,780'	N/A		441 F	remLTHS	207		Surfac	ce	N/A	
24. Tubing Size	Record T Depth Se	ubin	Packer De		will be	Depth Set			Depth (MD)	quent		ndry	h Set (MD)		Packer Depth (MD)
2.875"/J5			Seat Nipp			Dojan bet	(1112)	1 HORES	Depair (IIID)	O.L.		100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , , , , , , , , , , , , , , , , , , ,
25. Produci	ing Intervals					_	oration l						,		
A) 0 II	Formation		F70F	Тор	Bottom		orated In	terval	0.4	Size		Holes	0	Perf	. Status
A) Gallup B)			5785		12,746'	5785'-12,	746		0.44	4	1044	-	Open		
C)			-			-									
D)			-			-									
	racture, Treati	nent. Cen	nent Squee	re. etc.							-				
	Depth Interva						/	Amount	and Type of	Material					
5785'-12,7	746'		Pleas	e see Com	pletions Sundry	dated 5/26	5/2015								
														4	
28 Produce	tion - Interval	Pro	ductio	n detail	s will be pr	rovided	on Ir	nitial	24 Hou	r Test	Sun	dry			
Date First		lours	Test	Oil	Gas V	Vater	Oil Grav	vity	Gas	Prod	uction N	Method			
Produced	T	ested	Production	BBL.	MCF B	BBL	Corr. Al	PΙ	Gravity						
Choke	Tbg. Press. C	`sg.	24 Hr.	Oil		Vater	Gas/Oil		Well Sta	itus					
Size	Flwg. P	ress.	Rate	BB1.	MCF B	BBI.	Ratio								
28a Produ	ction - Interva	I B													
Date First	Test Date	lours	Test	Oil		Vater	Oil Grav		Gas	Prod	uction !	Method			
Produced		ested	Production	n BBL	MCF B	BBL	Corr. A.	11	Gravity						
				0.7	0		0 1011		W. H.C.		ACC	DTEN	FOR RE	CORF	
Choke Size	Tbg. Press. C	esg. Press.	24 Hr. Rate	Oil BBL		Vater BBL	Gas/Oil Ratio		Well Sta	ittis	ALL	LILL	1 OIL ICE		
Salar Sa	SI														

^{*(}See instructions and spaces for additional data on page 2)

28b. Production - Interval C											
		rval C Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Tested Production BBL MCF BBL Corr. API Gravity										
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	iction - Inte	rval D									
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
29. Dispo	29. Disposition of Gas (Solid, used for fuel, vented, etc.)										
FLARED											
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers											
	ng depth int					tervals and all g and shut-in p	drill-stem tests, pressures and	Pictured C 2713, Mer	o 1356, Kirtland Shale 1362, F Cliffs 1890, Lewis Shale 2007, nefee 3439, Point Lookout 413 ncos Silt 4928, Gallup 5181, B	Cliffhouse Sandstone 31, Mancos Shale	
		-					2 2			Тор	
1.011	nation	Тор	Bottom		Descr	iptions, Conter	its, etc.		Name	Meas. Depth	
San Jose Nacimiento	Fn.	surface 0	0 1,356	Water, C				San Jose Nacimiento F	n.	surface 0	
				Water, C Water, C				Ojo Alamo Kirtland Shale	3	1,356 1,362	
				Water, C Oil, Gas	Sas			Fruitland Coa Pictured Cliffs		1,638 1,890	
Lewis Shale Cliffhouse Sandstone 2,007 2,713 3,439 Oil, Gas Oil, G											
Menefee Point Look	Menefee 3,439 4,131 4,327 Oil, Gas Oil, Gas Menefee Point Lookout 3,439 4,131										
Mancos Sh Mancos Sil											
	Base Gallup 5,512 Oil, Gas Base Gallup 5,512							5,181 5,512			
32. Addi	32. Additional remarks (include plugging procedure):										
33 India	oto which its	ome have have	van attachyd b	vy placina a	cheek in the	unwanriste bo	NOS:				
33. Indicate which items have been attached by placing a check in the appropriate boxes:											
-			(1 full set req) and cement ve			Geologic Report Core Analysis	DST I		☑ Directional Survey		
1	eby certify the Name <i>(please</i> Signature			Alle	nation is com	plete and corre		om all available r ory Analyst	ecords (see attached instructions)*		
						a crime for an tter within its j		y and willfully to	make to any department or agency	of the United States any	

Form 3160-4 OIL CONS. DIV DIST. 3 (March 2012)

UNITED STATES JUN 02 2015 EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

VELL COMMETER HOM ON NECOMMETER HOM NEFORT AND LOG - COM	ELL COMPLETION OR RECOMPLETION REPORT AND L	OG	27	2015
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	WI	ELL (COMPL	ETION OR	RECOMPLE.	TION REP	ORT A	AND LO	g 27	2015		ease Sei	ial No.		
la. Type of V	Vell	 ✓O	Dil Well	Gas Well	Dry Deepen D	Other	□ Die	Farmir	ngton Fie	eld Office	-		Allottee or	Tribe Name	
o. Type or v	e onique tron.	()	ther	WOIK OVE	т посрен с	I ridg Dack	L DB	ureau of	Land N	lanager	ent L	Init or C	A Agreeme	ent Name and No.	
												0, 10,	me and Wel		
2. Name of C Encana Oil	& Gas (U	ISA) In	ic.			- Ia	T.1 .				Gal	lo Cany	on Unit M	126-2306 01H	
3. Address	370 17th Stre	et, Suite	e 1700 Denv	ver, CO 80202			Phone N 20-876-5	No. (include 5867	e area cod	e)	9. A	PI Well	No. 205 <i>- 00</i>	2<1	
4. Location	of Well (Re	port lo	cation clea	urly and in accor	dance with Federa	al requirement	(s)*				10.	Field an	d Pool or E	xploratory	
At surface													s Gallup-E		
At Surface	75' FSL	and 20	00" FWL	Section 26, T	23N, R6W						1110	Sec., 1., Survey (R., M., on or Area Sect	tion 26, T23N, R6W	
At top pro	d. interval r	eported	below 47	" FSL and 11	46' FWL, Sectio	n 26, T23N,	R6W				12.	County	or Parish	13. State	
At total de	328' F	SL an	nd 691' F\	NL, Section 3	6, T23N, R6W						Sar	idoval		NM	
14. Date Spi 11/06/2014	ıdded		15. 1	Date T.D. Reach 17/2014		16. D	ate Comp	oleted 05/2	25/2015 dy to Prod		17. 693		ns (DF, Rk	KB, RT, GL)*	
18. Total De		12,7		19. I		MD 12,777		labourd	Depth B		Set:	MD 5			
21 Type El		9 541; er Med		s Run (Submit c		TVD 12,777	1	22	. Was we	II cored?		TVD 5	5590' Yes (Subm	nit analysis)	
None				, , , , , , , , , , , , , , , , , , , ,	10				Was DS	T run?	VI	lo 🔲	Yes (Subm	nit report)	
23. Casing	and Liner R	ecord	(Report all	strings set in w	ell)				Directio	nal Survey	,	0 🗸	Yes (Subm	nit copy)	
Hole Size	Size/Gra		Wt. (#/ft.)	Top (MD)	Bottom (MD) Stage Ce Dep		No. of Type of		Slurry (BB		Cem	ent Top*	Amount Pulled	
12.25"	9.625"/J	-	36#	Surface	524'	N/A		247 Typ	e III	51		Surfac	ce	N/A	
8.75"	7"/J55	- 2	26#	Surface	5545'	N/A		481 Prer		182		Surfac		N/A	
0.405#				Surface		N/A		367 Type		90		Surfac		N/A	
6.125"	4.5"/SB8	30	11.6#	5434'	12,780'	N/A		441 Prer	mLTHS	207		Surfac	e	N/A	
	-	+				-									
24. Tubing	Record !	Tub:	ing c	letails	will be	provi	ded	on s	ubsec	ruent	su	ndry	7	L	
Size	Depth S	Set (ME		er Depth (MD)	Size	Depth Set		Packer De		Sizo			h Set (MD)	Packer Depth (N	AD)
2.875"/J55 25. Producii			Seat N	lipple		26. Per	foration F	Pagard							
23. 110ddcn	Formation			Тор	Bottom		orated Int			Size	No. I	loles		Perf. Status	
A) Gallup			5	785'	12,746'	5785'-12	,746'		0.44		1044		Open		
B)															
C)															
D)			0 10												
27. Acid, Fi	Depth Interv		Cement Sc	jueeze, etc.			Λ	mount and	Type of I	Material					
5785'-12,7			PI	ease see Cor	npletions Sundr	y dated 5/26	The second section is a section of								
28. Product	on Interve	P	roduc	tion deta	Is will be p	rovided	on In	itial 24	4 Hour	Test	Sund	dry			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Grav	rity	Gas	Produ	action N	lethod			
Produced		Tested	Produ	ction BBL	MCF I	BBL	Corr. AP	PI	Gravity						
			-												
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL		Water BBL	Gas/Oil Ratio		Well Stat	us					
200 D I	tion Let-	(al D													
28a Produc Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Grav	rity	Gas	Produ	uction N	lethod			
Produced		Tested				BBL	Corr. AP		Gravity Gravity						
Choke	Tbg. Press.	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil		Well Stat	lie l				opi)	
Size	Flwg.	Press.	Rate	BBL	1	BBL.	Ratio		, on old	A(CEPT	ED FO	OR RECC)nu	
	SI		-								MA	¥ 21	3 2015		

28b. Produ	action - Inte	rval C								
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
	,									
	iction - Inte		Ir	lo:i	IC	Water	0:10	- IC	In a description of the description	
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			-							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL.	MCF	BBL	Ratio			
	SI		-							
29. Disposition of Gas (Solid, used for fuel, vented, etc.)										
FLARED										
0. Sumn	nary of Poro	ous Zones (Include Aqui	fers):				31. Forma	tion (Log) Markers	
Show a	II important	zones of n	orosity and co	ontents the	reof: Cored i	ntervals and all	drill-stem tests.		o 1356, Kirtland Shale 1362	
includi	ng depth int					ng and shut-in			Cliffs 1890, Lewis Shale 200 enefee 3439, Point Lookout 4	
recove	ries.								ancos Silt 4928, Gallup 5181,	
										Тор
Fori	nation	Тор	Bottom		Desc	criptions, Conte	nts, etc.		Name	Meas. Depth
		-	-							meds. Depth
San Jose Nacimiento	Fn.	surface 0	0 1,356	Water, Water,				San Jose Nacimiento	En	surface 0
				Water	043			radimento		
Ojo Alamo 1,356 1,362 Water, Gas Ojo Alamo Kirtland Shale 1,362 1,638 Water, Gas Kirtland Shale							1,356 1,362			
Tantan Shale									1,722	
								1,638 1,890		
Tiotal Collins										
Lewis Shale 2,007 2,713 Oil, Gas Lewis Shale 2,007 Cliffhouse Sandstone 2,713 3,439 Oil, Gas Cliffhouse Sandstone 2,713										
Menefee		3,439	4,131	Oil, Gas				Menefee		3,439
Point Look	out	4,131	4,327	Oil, Gas				Point Looko	ut	4,131
Mancos Sh	ale	4,327	4,928	Oil, Gas				Mancos Sha	le.	4,327
Mancos Sil		4,928	5,181	Oil, Gas				Mancos Silt		4,928
Gallup 5,181 5,512 Oil, Gas Gallup 5,181								5,181		
Base Gallu	р	5,512		Oil, Ga				Base Gallup		5,512
32. Addit	ional remar	ks (include	plugging pro	cedure):				-		
33 Indie	ate which it	ems have b	een attached l	ov placine	a check in the	e appropriate bo	oxes:			
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey										
Sui	idry Notice f	for plugging	and cement vo	erification		Core Analysis	Othe	r.		
34. 1 hero	eby certify the	hat the fore	going and atta	ached infor	mation is cor	mplete and corre	ect as determined f	rom all available	records (see attached instructions	5)*
1	Name (pleas	e print) Cj	işti Bauer				Title Regula	tory Analyst		
		100	BAH	050			Date 5/	26/15		
	Signature	M					Date J			
Title 101	ICC Cost	n 1001	d Tida 42 LLC	C Canti-	1212	it a arises for	ny paroon knowin-	dy and willfuller	o make to any department or say	nev of the United States and
						at a crime for a natter within its		gy and willfully t	o make to any department or agei	ncy of the Office States any

(Continued on page 3)