

AMENDED

CONFIDENTIAL

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
VO 9212

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other: _____

6. If Indian, Allottee or Tribe Name
N/A

2. Name of Operator
Encana Oil & Gas (USA) Inc.

7. Unit or C/A Agreement Name and No.
R-13718-A

3. Address
370 17th Street, Suite 1700 Denver, CO 80202

3a. Phone No. (include area code)
720-876-5867

8. Lease Name and Well No.
Gallo Canyon Unit M26-2306 01H

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

OIL CONS. DIV DIST. 3

At surface 75' FSL and 200' FWL Section 26, T23N, R6W

At top prod. interval reported below 47' FSL and 1146' FWL, Section 26, T23N, R6W

At total depth 354' FSL and 707' FWL, Section 36, T23N, R6W

10. Field and Pool or Exploratory
Counselors Gallup-Dakota

11. Sec. T., R., M., on Block and
Survey or Area
Section 26, T23N, R6W

12. County or Parish
Sandoval

13. State
NM

14. Date Spudded
11/06/2014

15. Date T.D. Reached
11/17/2014

16. Date Completed 05/25/2015
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6936.6

18. Total Depth: MD 12,780'
TVD 5412'

19. Plug Back T.D.: MD 12,777'
TVD 12,777'

20. Depth Bridge Plug Set: MD 5590'
TVD 5590'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	524'	N/A	247 Type III	51	Surface	N/A
8.75"	7"/J55	26#	Surface	5545'	N/A	481 PremLite	182	Surface	N/A
"	"	"	Surface	"	N/A	367 Type III	90	Surface	N/A
6.125"	4.5"/SB80	11.6#	5434'	12,780'	N/A	441 PremLTHS	207	Surface	N/A

24. Tubing Record Tubing details will be provided on subsequent sundry

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"/J55		Seat Nipple						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5785'	12,746'	5785'-12,746'	0.44	1044	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5785'-12,746'	Please see Completions Sundry dated 5/26/2015

28. Production - Interval A Production details will be provided on Initial 24 Hour Test Sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCDAY

FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 1356, Kirtland Shale 1362, Fruitland Coal 1638, Pictured Cliffs 1890, Lewis Shale 2007, Cliffhouse Sandstone 2713, Menefee 3439, Point Lookout 4131, Mancos Shale 4327, Mancos Silt 4928, Gallup 5181, Base Gallup 5512

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 1,356	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 0
Ojo Alamo Kirtland Shale	1,356 1,362	1,362 1,638	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,356 1,362
Fruitland Coal Pictured Cliffs	1,638 1,890	1,890 2,007	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,638 1,890
Lewis Shale Cliffhouse Sandstone	2,007 2,713	2,713 3,439	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	2,007 2,713
Menefee Point Lookout	3,439 4,131	4,131 4,327	Oil, Gas Oil, Gas	Menefee Point Lookout	3,439 4,131
Mancos Shale Mancos Silt	4,327 4,928	4,928 5,181	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,327 4,928
Gallup Base Gallup	5,181 5,512	5,512	Oil, Gas Oil, Gas	Gallup Base Gallup	5,181 5,512

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi Bauer Title Regulatory Analyst
 Signature Cristi Bauer Date 6/2/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 1,356	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 0
Ojo Alamo Kirtland Shale	1,356 1,362	1,362 1,638	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,356 1,362
Fruitland Coal Pictured Cliffs	1,638 1,890	1,890 2,007	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,638 1,890
Lewis Shale Cliffhouse Sandstone	2,007 2,713	2,713 3,439	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	2,007 2,713
Menefee Point Lookout	3,439 4,131	4,131 4,327	Oil, Gas Oil, Gas	Menefee Point Lookout	3,439 4,131
Mancos Shale Mancos Silt	4,327 4,928	4,928 5,181	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,327 4,928
Gallup Base Gallup	5,181 5,512	5,512	Oil, Gas Oil, Gas	Gallup Base Gallup	5,181 5,512

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 Signature CRISTI BAUER Date 5/26/15

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