OIL CONS. DIV DIST. 3

(March 2012) JUN 1 9 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

V0 9212 NMNM-118 128 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page Parmington Field If Unit of CA/Agreement, Name and/or No. R-13718-A 1. Type of Well 8. Well Name and No ✓ Oil Well Gas Well Other Gallo Canyon Unit M26-2306 01H 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-043-21205 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 Counselors Gallup-Dakota 720-876-5867 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 75' FSL and 200' FWL Section 26, T23N, R6W 11. County or Parish, State Sandoval County, NM BHL: 354' FSL and 707' FWL. Section 36, T23N, R6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Other ✓ Subsequent Report Initial 24 Hour Test Change Plans Plug and Abandon __ Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Ready Date: 5/25/2015 Test Date: 6/12/2015 Hours Tested: 24hrs Test Production ---- Oil BBL: 1224 Gas MCF: 1845 Water BBL: 414 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Choke Size: 64/64" Tubg. Press Flwg. SI: 463 Csg. Press: 893 Oil BBL: 1224 Gas MCF: 1845 Water BBL: 414 24 Hr Rate -----Gas/Oil Ratio: 1507 cuft/bbl

Q/(Q/I)
OR STATE OFFICE USE ACCEPTED FOR RECORD
Title JUNe 1 7 2015
Office FARMINGTON FIELD OFFICE
-

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

