Form 3160-5 (March 2012) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			O		
Do not use this form for proposals to drill or to re-enter an UN 2 abandoned well. Use Form 3160-3 (APD) for such proposals.			N/A		
SUBMIT IN TRIPLICATE – Other instructions on page 2. Farmington I 1. Type of Well			on neu Once	7. If Unit of CA/Agreement, Name and/or No. NMNM 131017X	
Oil Well Gas Well Other Aname of Operator Encana Oil & Gas (USA) Inc.			8. Well Name and No. Gallo Canyon Unit 62 9. API Well No. 30-043-21206	Gallo Canyon Unit 027-2306 01H	
3a. Address 3b. Phone No. 370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867		(include area code) 1		10. Field and Pool or Exploratory Area Counselors Gallup-Dakota	
4. Location of Well <i>(Foolage, Sec., T.,</i>) SHL: 24' FSL and 2042' FEL Section 27, T231 BHL: 341' FSL and 2490' FWL Section 35, T23		11. County or Parish, State Sandoval County, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Deep	en	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report		Construction	Recomplete Temporarily Abandon	Other Initial 24 Hour Test	
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Ready Date: 6/06/2015 Test Date: 6/17/2015 Hours Tested: 24hrs Test Production Oil BBL: 656 Gas MCF: 1580 Water BBL: 722 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Choke Size: 64/64" Tubg. Press Flwg. SI: 453 Csg. Press: 802 24 Hr. Rate Oil BBL: 656 Gas MCF: 1580 Water BBL: 722 Gas/Oil Ratio: 2409 cuft/bbl					
OIL CONS. DIV DIST. 3					
		JU	JUL 0 1 2015		
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/Typed)				
Cristi Bauer Title Regulatory		Title Regulatory An	alyst	yst	
Signature CRA BAUER		Date 6/22/15			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Uhiled States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					

