

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address
370 17th Street, Suite 1700 Denver, CO 80202

3a. Phone No. (include area code)
720-876-5867

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1466' FNL and 60' FEL, Section 33, T23N, R6W

At top prod. interval reported below 2059' FNL and 342' FWL, Section 34, T23N, R6W

At total depth 349' FSL and 2252' FEL, Section 34, T23N, R6W

14. Date Spudded 12/17/2014 15. Date T.D. Reached 12/25/2014 16. Date Completed 06/10/2015
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 9860' TVD 5568' 19. Plug Back T.D.: MD 9852' TVD 5568.1' 20. Depth Bridge Plug Set: MD 5630' TVD 5491.5'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	533'	n/a	247 Type III	51	Surface	n/a
8.75"	7"/J55	26#	Surface	5602'	n/a	483 PremLite	183	Surface	n/a
"	"	"	"	"	"	368 Type III	90	Surface	n/a
6.125"	4.5"/SB80	11.6#	5370'	9860'	n/a	254 PremLiteHS	119	Surface	n/a

24. Tubing Record **Tubing details will be provided on subsequent sundry**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"/J55		Seat Nipple						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5972'	9860'	5980' - 9822'	0.44	576	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5980' - 9822'	Please see Completions Sundry dated 06/10/2015

28. Production - Interval A **Production details will be provided on Initial 24 Hour Test Sundry**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						OIL CONS. DIV DIST. 3
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						JUN 15 2015

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						ACCEPTED FOR RECORD
									JUN 12 2015

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCDA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 1491, Kirtland Shale 1640, Fruitland Coal 1803, Pictured Cliffs 2045, Lewis Shale 2173, Cliffhouse Sandstone 2864, Menefee 3595, Point Lookout 4309, Mancos Shale 4477, Mancos Silt 5084, Gallup 5350

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 1,491	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 0
Ojo Alamo Kirtland Shale	1,491 1,640	1,640 1,803	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,491 1,640
Fruitland Coal Pictured Cliffs	1,803 2,045	2,045 2,173	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,803 2,045
Lewis Shale Cliffhouse Sandstone	2,173 2,864	2,864 3,595	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	2,173 2,864
Menefee Point Lookout	3,595 4,309	4,309 4,477	Oil, Gas Oil, Gas	Menefee Point Lookout	3,595 4,309
Mancos Shale Mancos Silt	4,477 5,084	5,084 5,350	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,477 5,084
Gallup Base Gallup	5,350 5,639	5,639	Oil, Gas Oil, Gas	Gallup Base Gallup	5,350 5,639

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi BauerTitle Regulatory Analyst

Signature

Cristi Bauer

Date

6/10/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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