Form 3160-5 (March 2012)

Approved by

entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS



FORM APPROVED OMB No. 1004-0137

NGTON FIELD OFFIC

Expires: October 31, 2014

5. Lease Serial No. NMNM 118128

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CA/Agreement, Name and/or No. NMNM 131017X 1. Type of Well 8. Well Name and No. ✓ Oil Well Gas Well Other Gallo Canyon Unit H33-2306 01H 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-043-21233 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Denver, CO 80202 Counselors Gallup-Dakota 720-876-5867 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1466' FNL and 60' FEL Section 33, T23N, R6W BHL: 349' FSL and 2252' FEL Section 34, T23N, R6W 11. County or Parish, State Sandoval, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Initial 24 Hour Test New Construction Casing Repair Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Ready Date: 6/10/2015 Test Date: 6/16/2015 Hours Tested: 24hrs Test Production ---- Oil BBL: 488 Gas MCF: 1003 Water BBL: 273 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Choke Size: 64/64" Tubg. Press Flwg. SI: 269 Csg. Press: 713 24 Hr. Rate ---- Oil BBL: 488 Gas MCF: 1003 Water BBL: 273 Gas/Oil Ratio: 2055 cuft/bbl OIL CONS. DIV DIST. 3 JUL 0 1 2015 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cristi Bauer Title Regulatory Analyst Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Title

Office