Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals, Field Office 1.		5. Lease Serial No. NO-G-0207-1609 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 251 Land Manage		adf Unit of CA	/Agreement, Name and/or No.
1. Type of Well		NMNM 133482A	
Oil Well Gas Well Other		8. Well Name and No. NW Lybrook Unit #134H	
Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35622	
3a. Address 3b. Phone No. (include area code) 10. Field and Po		Pool or Exploratory Area t NW HZ (OIL)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:724' FSL & 2513' FEL SEC 36 T24N R8W BHL: 405' FSL & 230' FWL SEC 35 T24N R8W		11. Country or Parish, State San Juan, NM	
12. CHECK THE APPROPRIAT	E BOX(ES) TO INDICATE NATURE OF NOTICE, I	REPORT OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Acidize Alter Casing	Deepen Production (Sta	art/Resume)	Water Shut-Off Well Integrity Other
Subsequent Report Casing Repair Change Plans	☐ New Construction ☐ Recomplete ☐ Plug and Abandon ☐ Temporarily A	bandon	FLARE EXTENSION (1st)
Final Abandonment Notice Convert to Injection	Plug Back Water Disposa	Water Disposal	
all pertinent markers and zones. Attach the Bond u subsequent reports must be filed within 30 days fo recompletion in a new interval, a Form 3160-4 mu	ionally or recomplete horizontally, give subsurface located which the work will be performed or provide the llowing completion of the involved operations. If the cast be filed once testing has been completed. Final Abampleted and the operator has determined that the site if the NW Lybrook UT #134H for an additional systems allowable standards of 20%. It is	eations and measur Bond No. on file voperation results in adonment Notices is ready for final in:	red and true vertical depths of with BLM/BIA. Required a multiple completion or must be filed only after all spection.) the to high nitrogen level are level of nitrogen will
			OIL CONS. DIV DIST. :
			SEP 1 1 2015
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Signature	Title Permit Tech Date 9/8/15 CE FOR FEDERAL OR STATE OFFIC	E USE	
Approved by Conditions of approval, if any, are attached. Approval of the certify that the applicant holds legal or equitable title to tho which would entitle the applicant to conduct operations the	Title AFA is notice does not warrant or se rights in the subject lease Office	1	Date 9/9/15



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NW LYBROOK Unit #134H Section 36-24N-8W Lease No. NO-G-0207-1609

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until October 13, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.