ioim 3160-5 (August 2007)

RECEIVED ELECTRONIC REPORT **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT APR 3 0 2015
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	751141038

	SUNDKIN	IOTICES AND REPORTS ON WELLS	
Do	not use this	form for proposals to drill or to re-enter an	
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abandoned we	6. If Indian, Allo	ottee or Tribe Name NTAIN UTE						
SUBMIT IN TRI	7. If Unit or CA	/Agreement, Name and/or No.						
Type of Well Gas Well □ Oth	ner		8. Well Name and PRAIRIE FA					
2. Name of Operator		STINE CAMPBELL narnr.com	9. API Well No. 30-045-356	528-00-S1				
3a. Address 8100 SOUTHPARK WAY, SU LITTLETON, CO 80127	ITE A1 3b. Ph:	hone No. (include area code) 303-945-2630	10. Field and Po VERDE GA	10. Field and Pool, or Exploratory VERDE GALLUP				
4. Location of Well (Footage, Sec., T	OIL CONS. DIV D	ICT 2 11. County or Pa	nrish, and State					
Sec 19 T31N R14W NWNE 60 36.891898 N Lat, 108.348346		MAY 11 201	SAN JUAN	COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REPORT, OR OT	THER DATA				
TYPE OF SUBMISSION TYPE OF ACTION								
D Ni di G I	☐ Acidize	☐ Deepen	☐ Production (Start/Resum	e) Water Shut-Off				
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity				
	☐ Casing Repair	■ New Construction	☐ Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon					
BP	☐ Convert to Injection	☐ Plug Back	■ Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) AMENDED: Bridgecreek Resources (CO), LLC respectfully submits the casing and cement plan for the 4/2" for perfect performed that the site is ready for final inspection.) TD 6-1/4" hole at 3269' at 23:00 hrs on 1/24/2015. Blow hole clean & TOH for OH logs. Unable to get logging tool to TD. Log up from 3050' w/ Induction, Density, Neutron, gamma ray logs. Due to concerns about hole stability, TIH and load hole w/ 8.8 ppg FW mud system (70 visc, w/ 12-15 LCM). Lost ~ 5 bbls of mud while "mudding up". Circulate & condition hole. TOH & re-run logs across bottom portion of hole that was not previously logged. Also ran Di-pole Sonic. Ran CBL from 7"By: Tres Rios Field Office Bureau of Land Management								
	Electronic Submission #300107 For BRIDGECREEK RESO nitted to AFMSS for processing b	URCES CÓLO LLC, sent y BARBARA TELECKY o	to the Durango n 05/01/2015 (15BDT0219SE))				
Name (Printed/Typed) CHRISTIN	NE CAMPBELL	Title REGUL	ATORY LEAD					
Signature (Electronic S	Submission)	Date 04/30/2	015					
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE					
Approved By		Title		Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	rrant or t lease Office							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #300107 that would not fit on the form

32. Additional remarks, continued

TOH, laying down DP & DC's. Run 70 jts (and 1 pup jt) of 4-1/2", 11.6#, L80, LT&C casing,

Pressure tested before Frac 4-1/2?, 11.6#, J-55, 4280psi (80% int yield) against wellhead and BOP to 3900psi, held 30 minutes, good test.