

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM-058877

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1871' FNL & 372' FEL, SEC 17, T23N, R7W

BHL: 1615' FNL & 311' FWL SEC 17, T23N R7W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Chaco 2307 17H #163H

9. API WELL NO.

30-039-31226-0051

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 17, T23N, R7W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

Rio Arriba

13. STATE

New Mexico

15. DATE
SPUDDED
8/25/14

16. DATE T.D.
REACHED
2/25/15

17. DATE COMPLETED (READY TO PRODUCE)
6/5/15

18. ELEVATIONS (OK, RKB, RT, GR, ETC.)*
7257' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10853' MD
5649' TVD

21. PLUG, BACK T.D., MD & TVD
10838' MD
5649' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Mancos: 6363'-10833' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	424.5' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6318' MD	8-3/4"	1187sx - surface	
4-1/2"	11.6#, N-80	10851' MD	6-1/8"	380sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6185'				2-3/8", 4.7#, J-55 EUE 8rd	6244'	6113'

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos: 6363'-10833' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

OIL CONS. DIV DIST. 3

JUN 15 2015

CONFIDENTIAL

ACCEPTED FOR RECORD

JUN 11 2015

FARMINGTON FIELD OFFICE
BY: William Tambakan

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

6363'-6549' 213,100#, 20/40 PSA Sand

6649'-6835' 219,000#, 20/40 PSA Sand

6935'-7116' 221,300#, 20/40 PSA Sand

7221'-7422' 214,200#, 20/40 PSA Sand

7522'-7723' 216,500#, 20/40 PSA Sand

7823'-8024' 213,700#, 20/40 PSA Sand

8124'-8328' 221,100#, 20/40 PSA Sand

8425'-8626' 208,200#, 20/40 PSA Sand

NMOCDA

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10833'

8726'-8927'

208,300#, 20/40 PSA Sand

9027'-9229'

213,100#, 20/40 PSA Sand

9328'-9529'

215,000#, 20/40 PSA Sand

9629'-9875'

215,600#, 20/40 PSA Sand

9975'-10221'

215,600#, 20/40 PSA Sand

10321'-10552'

216,000#, 20/40 PSA Sand

10652'-10833'

180,140# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 6/8/15		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
6/8/15	24 HRS	1"		810	3048	666	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
522	560						

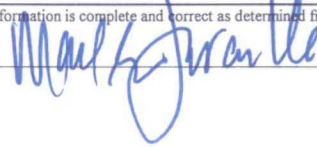
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED



TITLE Permit III

DATE 6/10/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
	MD	TVD					
Ojo Alamo	1494	1477					
Kirtland	1795	1765					
Picture Cliffs	2138	2096					
Lewis	2240	2194					
Chacra	2570	2513					
Cliff House	3689	3590					
Menefee	3725	3624					
Point Lookout	4552	4421					
Mancos	4697	4565					
Gallup	5126	4994					