

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM 058871

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Chaco 2307 17H #275H

9. API WELL NO.

30-039-31227 - 0051

10. FIELD AND POOL, OR WILDCAT
Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 17, 23N 7W

12. COUNTY OR
Rio Arriba

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1849'FNL & 372'FEL, SEC 17, T23N, R7W
BHL: 380'FNL & 370'FEL SEC 17, T23N R7W

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDDED
8/27/14

16. DATE T.D.
REACHED
3/10/15

17. DATE COMPLETED (READY TO PRODUCE)
6/7/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7257' GR

20. TOTAL DEPTH, MD & TVD
10903' MD
5711' TVD

21. PLUG, BACK T.D., MD & TVD
10813' MD
5712' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Lybrook Gallup: 6261'-7132' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	406' MD	12-1/4"	245sx - surface	
7"	23#, J-55, N-80	6216' MD	8-3/4"	1172sx - surface	
4-1/2"	11.6#, P-110	10890' MD	6-1/8"	380sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6062'				2-3/8", 4.7#, J-55 EUE 8rd	6198'	6035'

31. PERFORATION RECORD (Interval, size, and number)

Lybrook Gallup: 6261'-7132' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

OIL CONS. DIV DIST. 3

GALLUP 15th - 24, 0.40" holes

JUN 15 2015

6261'-6568' 208,200#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

CONFIDENTIAL

6674'-6915' 209,600#, 20/40 PSA Sand

ACCEPTED FOR RECORD

JUN 12 2015

GALLUP 13th - 12, 0.40" holes

7015'-7132' 213,500#, 20/40 PSA Sand

FARMINGTON FIELD OFFICE
BY: William Tambekou

33. PRODUCTION

DATE OF FIRST PRODUCTION 6/8/15		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) POW	
DATE OF TEST 6/8/15	TESTED 24 HRS	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD	OIL - BBL. 818	GAS - MCF 3312	WATER - BBL. 838	GAS-OIL RATIO
FLOW TBG PRESS 480	CASING PRESSURE 627	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit III

DATE 6/10/15

AV NMOCD

5

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Gallup	MD	TVD					
	1514	1499					
	1789	1768					
	2131	2103					
	2232	2203					
	2568	2532					
	3653	3594					
	3685	3625					
	4513	4437					
	4668	4591					
	5085	5007					

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NMNM 058877

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.
Chaco 2307 17H #275H

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P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1849'FNL & 372'FEL, SEC 17, T23N, R7W
BHL: 380'FNL & 230'FWL, SEC 17, T23N, R7W

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 17, 23N 7W

15. DATE SPUDDED 8/27/14	16. DATE T.D. REACHED 3/10/15	17. DATE COMPLETED (READY TO PRODUCE) 6/7/15	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7257' GR
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12. COUNTY OR
Rio Arriba

13. STATE
New Mexico

20. TOTAL DEPTH, MD & TVD 10903' MD 5711' TVD	21. PLUG, BACK T.D., MD & TVD 10813' MD 5712' TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Mancos: 7132'- 10798' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	406' MD	12-1/4"	245sx - surface	
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6062'				2-3/8", 4.7#, J-55 EUE 8rd	6198'	6035'

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos: 7132'-10798' MD

Mancos 13th - 12, 0.40" holes

Mancos 12th - 24, 0.40" holes

Mancos 11th - 24, 0.40" holes

Mancos 10th - 24, 0.40" holes

Mancos 9th - 24, 0.40" holes

Mancos 8th - 24, 0.40" holes

Mancos 7th - 24, 0.40" holes

Mancos 6th - 24, 0.40" holes

Mancos 5th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

JUN 15 2015

CONFIDENTIAL

AV

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

7132'-7201' 213,500#, 20/40 PSA Sand

7301'-7487' 209,500# 20/40 PSA Sand

7587'-7788' 213,800#, 20/40 PSA Sand

7888'-8089' 210,500#, 20/40 PSA Sand

8189'-8390' 212,700#, 20/40 PSA Sand

8490'-8691' 214,200#, 20/40 PSA Sand

8791'-8992' 214,000#, 20/40 PSA Sand

9096'-9293' 212,500#, 20/40 PSA Sand

9393'-9592' 215,000#, 20/40 PSA Sand

Mancos 4th – 24, 0.40" holes

Mancos 3rd – 24, 0.40" holes

Mancos 2nd – 24, 0.40" holes

Mancos 1st – 18, 0.40" holes RSI TOOL @ 10798'

9694'-9895'

215,500#, 20/40 PSA Sand

9995'-10196'

216,600#, 20/40 PSA Sand

10296'-10497'

201,700#, 20/40 PSA Sand

10595'-10798'

214,000# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 6/8/15		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (<i>PRODUCING OR SI</i>) POW	
DATE OF TEST 6/8/15	TESTED 24 HRS	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD	OIL - BBL. 818	GAS - MCF 3312	WATER - BBL. 838	GAS-OIL RATIO
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PRINTED NAME Marie E. Jaramillo SIGNED  TITLE Permit III DATE 6/10/15

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	4513	4437					
	4668	4591					
	5085	5007					