In Lieu of Form 3160-4 (July 1992)

la.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995 5. LEASE DESIGNATION AND LEASE NO

NMNM 058879

7. UNIT AGREEMENT NAME

9. API WELL NO.

8.FARM OR LEASE NAME, WELL NO.

Chaco 2307 17H #275H

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* TYPE OF WELL: I OIL WELL X GAS WELL DRY OTHER

TYPE OF COMPLETION:

NAME OF OPERATOR

X NEW WELL WORKOVER

DEEPEN PLUG BACK DIFF.RESVR.

WPX Energy Production, LLC. ADDRESS AND TELEPHONE NO

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1849'FNL & 372'FEL.SEC 17, T23N, R7W BHL: 380'FNL & 230'FWL SEC 17, T23N R7W

30-039-31227 - 0051 10. FIELD AND POOL, OR WILDCAT Lybrook Gallup

11. SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA SEC 17, 23N 7W 12. COUNTY OR 13. STATE

			14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE
					Rio Arriba	New Mexico
15. DATE	16. DATE T.D.	17. DATE COMPLETED (READY TO PRODUCE)	18. ELEVATIONS (DK	, RKB, RT,GR,ETC.)*	19. ELEVATION CA	SINGHEAD
SPUDDED 8/27/14	3/10/15	6/7/15	725	57' GR		
20. TOTAL DEF	TH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTCOMP.,	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
1090	03' MD	10813' MD	HOW MANY	DRILLED BY	X	
571	' TVD	5712' TVD				
24. PRODUCING IN	TERVAL(S), OF THIS CO	MPLETION - TOP, BOTTOM, NAME (MD AND TVD)*			25. WAS DIRECTION	NAL SURVEY MADE
Lybrook G	allun: 6261'-7132' M	ID.			YES	

Lybrook Gallup: 6261'-7132' MD 26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28.CASING REPORT	(Report all strings set in w	ell)				•	
CASING SIZE/GRADE.		WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#, J-55	406' MD	12-1/4"	245sx - surface		
9	7"	23#, J-55, N-80	6216' MD	8-3/4"	1172sx- s	surface	
4-1/2"		11.6#, P-110	10890' MD	6-1/8"	380sx- surface		
29.LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6062'				2-3/8", 4.7#, J-55 EUE 8rd	6198'	6035'
31 PERFORATION	J RECORD (Interval s	rize and number)		32 ACID SHOT FI	RACTURE CEMENT SOI	IEEZE ETC	

Lybrook Gallup: 6261'-7132' MD

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 150th - 24, 0.40" holes

JUN 15 2015

OIL CONS. DIV DIST. 3

6261'-6568' 208,200#, 20/40 PSA Sand

GALLUP 140th - 24, 0.40" holes

6674'-6915' 209,600#, 20/40 PSA Sand

ACCEPTED FOR RECORD

GALLUP 130th - 12, 0.40" holes

CONFIDENT

213,500#, 20/40 PSA SandARMINGTON FIELD OFFICE BY: William Tambekon

33. PRODUCTION WELL STATUS (PRODUCING OR SI) DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) 6/8/15 POW Flowing DATE OF TEST CHOKE SIZE PROD'N FOR TEST OIL - BBL GAS - MCF WATER - BBL GAS-OIL RATIO PERIOD 838 818 6/8/15 24 HRS 3312 OIL GRAVITY-API (CORR.) FLOW TBG PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF WATER - BBI. 480 627 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring TEST WITNESSED BY

7015'-7132'

35. LIST OF ATTACHMENTS:

PRINTED NAME Marie E. Jaramillo SIGNED

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

d correct as determined from all available records 36. I hereby certify that the foregoing and attached in

TITLE Permit III

DATE 6/10/15





37. SUMMARY OF POROUS ZO	ONES: (Show all important zone	es of porosity and contents thereof,	cored intervals, and all drill-stem, te	sts, including depth interval tested, cus	hion used, time tool open, flowing and shut-	in pressures, and recoveries):	38.GEOLOGIC MARKER	S	,
FORMATION	Т	OP	ВОТ	ТОМ	DESCRIPTION, CONTE	ENTS, ETC.	NAME	NAME	
Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Gallup	MD 1514 1789 2131 2232 2568 3653 3685 4513 4668 5085	TVD 1499 1768 2103 2203 2532 3594 3625 4437 4591 5007							

In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM 058877 6. IF INDIAN, ALLOTTEE OR

	WELL COMPL	ETION OR REC	COMPLETION R	EPORT AND L	JOG "			
la. TYF	PE OF WELL: T OIL WELL	X GAS WELL	DRY OTHER			7. UNIT AGREEME	ENT NAME	
	E OF COMPLETION: NEW WELL WORKS	OVER DEEPEN PL	UG BACK DIFF.RESVR	OTHER				
	ME OF OPERATOR	OVER DELIEN IL		8.FARM OR LEASE	NAME WELL NO			
21.	of orbiditor	WPX Energ	gy Production, LLC.				07 17H #275H	
3. ADD	RESS AND TELEPHONE N	O.				9. API WELL NO.	7 1711 1127 011	
		P.O. Box 640,	Aztec, NM 87410 (505	5) 333-1808		30-039-31227 - 6051		
4. LO	CATION OF WELL (R	Report location clearly	and in accordance with	any State requiremen				
	L & 372'FEL,SEC 17,	100 miles (100 miles (Basin Man	icos	
BHL: 380 FNI	& 230'FWL SEC 17,	123N R/W				11. SEC., T.,R.,M., O	OR BLOCK AND	
						SURVEY OR AI		
				14. PERMIT NO.	DATE ISSUED	SEC 17, 23N 12. COUNTY OR	13. STATE	
						Rio Arriba	New Mexico	
15. DATE	16. DATE T.D.		D (READY TO PRODUCE)	18. ELEVATIONS (DK		19. ELEVATION CA	SINGHEAD	
SPUDDED 8/27/14	REACHED 3/10/15	6	7/7/15	725	57' GR			
	EPTH, MD & TVD	21. PLUG, BACK	T.D., MD & TVD	22. IF MULTCOMP.,	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS	
	903' MD		13' MD	HOW MANY	DRILLED BY	X		
	11' TVD NTERVAL(S), OF THIS CON		2' TVD M NAME (MD AND TVD)*			25 WAS DIRECTION	NAL SURVEY MADE	
	ncos: 7132'- 10798' MI		(iii)			YES	THE COLUMN	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL COR	RED	
						No		
	RT (Report all strings set in we		DEPTH CET (AD)	HOLEGIZE	TOP OF CEMENT, CEM	MENTING DECORD	AMOUNT DITLED	
	G SIZE/GRADE. 9-5/8"	WEIGHT, LB./FT 36#, J-55	DEPTH SET (MD) 406' MD	HOLE SIZE 12-1/4"	245sx - s		AMOUNT PULLED	
	7"	23#, J-55,	6216' MD	8-3/4"	1172sx-s	surface		
		N-80	0210 1112	0 5/ 1				
	4-1/2"	11.6#, P-110	10890' MD	6-1/8"	380sx- s	0sx- surface		
29.LINER RECORI SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4-1/2"	6062'	BOTTOM (ND)	SACKS CEIVERY	SCICLET (IVID)	2-3/8", 4.7#, J-55	6198'	6035'	
21 DEDECT ATT	ON RECORD (Interval, si	ze and number)		32 ACID SHOT ED	EUE 8rd ACTURE, CEMENT SQU	IEEZE ETC		
	os: 7132'-10798' MD	ze, and number)		DEPTH INTERVAL		D KIND OF MATER	LIAL USED	
Mancos 130th - 12	2, 0.40" holes	OIL CONS. D	IV DIST. 3	7132'-7201'	213,500#, 20/40 F	SA Sand		
				7132 7201	213,30011, 20,401	JA Juliu		
Mancos 12 ^{0th} - 24	1, 0.40" holes	JUN 15	2015		200 500 00 40 0	C. C I		
				7301'-7487'	209,500# 20/40 P	SA Sand		
M 11th 24	0.40" balas							
Mancos 11 th -24,	0.40 notes	ONFIDEN	TIAI	7587'-7788'	213,800#, 20/40 P	SA Sand		
	U	UNTIVEN	IIAL					
Mancos 10 th - 24	, 0.40" holes			7888'-8089'	210,500#, 20/40 P	SA Sand		
					220,500, 20, 101			
Mancos 9 th – 24,	0.40" holes			8189'-8390'	212,700#, 20/40 P	SA Sand		
,								
Mancos 8 th – 24,	0.40" holes			8490'-8691'	214,200#, 20/40 P	SA Sand		
-					217,20011, 20,401	o.i ouilu		
Mancos 7 th – 24,	0.40" holes			8791'-8992'	214,000# , 20/40	PSA Sand		
Mancos 6 th – 24,	0.40" holes			9096'-9293'	212,500# , 20/40	PSA Sand		
				5050 5250	212,50011, 20,401	J. C. Juliu		
Mancos 5 th - 24,	0.40" holes		A	9393'-9592'	215 000# 20/40 5	Acard Acard		
141dile03 J - 24,	v. To Holes			9393 -9392	215,000#, 20/40 P	SA Sand		

	•		Y
,	Mancos 4 th – 24, 0.40" holes	9694'-9895'	215,500#, 20/40 PSA Sand
	<u>Mancos 3rd</u> – 24, 0.40" holes	9995'-10196'	216,600#, 20/40 PSA Sand
	<u>Mancos 2nd</u> – 24, 0.40" holes	10296'-10497'	201,700#, 20/40 PSA Sand
	<u>Mancos 1st</u> – 18, 0.40" holes RSI TOOL @ 10798"	10595'-10798'	214,000# 20/40 PSA Sand
	33 PRODUCTION		

DATE OF FIRST PRODUCTION 6/8/15		PRODU	JCTION METHOD (Flowing, ga	WELL STATUS (PRODUCING OR SI)			
		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
6/8/15	24 HRS	1"	PERIOD	818	3312	838	
FLOW TBG PRESS 480	CASING PRESSURE 627	CALCULATE	O 24-HOUR RATE	OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
4. DISPOSITION OF	GAS (Sold, used for fuel, ve	nted, etc.): non flaring				TEST WITNESSED B	Y:

35. LIST OF ATTACHMENTS:

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

__ TITLE Permit III

DATE 6/10/15

	,						
FORMATION		TOP	BOT	ТОМ	DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Gallup	MD 1514 1789 2131 2232 2568 3653 3685 4513 4668 5085	TVD 1499 1768 2103 2203 2532 3594 3625 4437 4591 5007					

.