

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

AMENDED
FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
V0 9212

6. If Indian, Allottee or Tribe Name
N/A

JUN 03 2015

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

7. If Unit of CA/Agreement, Name and/or No.
NMNM 131017X

8. Well Name and No.
Gallo Canyon Unit P26-2306 01H

9. API Well No.
30-043-21207

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
Counselors Gallup-Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 249' FSL and 969' FEL Section 26, T23N, R6W
BHL: 300' FSL and 2518' FEL Section 36, T23N, R6W

11. County or Parish, State
Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 1/22/2015 - 5/19/2015.

OIL CONS. DIV DIST. 3

JUN 04 2015

ACCEPTED FOR RECORD

JUN 03 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Regulatory Analyst

Signature

Cristi Bauer

Date

6/2/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Gallo Canyon Unit P26-2306 01H
API: 30-043-21207

1/22/15

- Pressure test 4 ½ casing to 1500 psi for 30 minutes, test was good.

1/25/15

- Perf stage 1 as follows, 11,637'-11,817', 36 holes.

4/8/15

- Frac stage #1, 20# 30% N2 Foamed XL Gel, 2162 bbls Fresh H2O, 299,100#s of 20/40 sand. N2 444,358 scf.
- Perf stage stage #2 as follows, 11,417'-11,593', 36 holes.
- Drop 50 bio balls to seal off stage #1.
- Frac stage #2, 20# 30% N2 Foamed XL Gel, 2,306 bbls Fresh H2O, 303,000#s of 20/40 sand. N2 415,661 scf.
- Set CFP @ 11,388 to seal off stage #2.
- Perf stage #3 as follows, 11,183'-11,358', 36 holes.

4/9/15

- Frac stage #3, 18# 30% N2 Foamed XL Gel, 2023 bbls Fresh H2O, 302,100 #s of 20/40 sand. N2 347,166 scf.
- Perf stage #4 as follows, 10,949'-11,124', 36 holes.
- Drop 50 bio-balls to seal off stage #3.
- Frac stage #4, 18# 30% N2 Foamed XL Gel, 2088 bbls Fresh H2O, 300,700 #s of 20/40 sand. N2 296,623 scf.
- Set CFP @ 10,919', to seal off stage #4.
- Perf stage #5 as follows, 10,714'-10,890', 36 holes.

4/10/15

- Frac stage #5, 18# 30% N2 Foamed XL Gel, 1353 bbls Fresh H2O, 301,600 #s of 20/40 sand. N2 322,586 scf.
- Perf stage #6 as follows, 10,480'-10,656', 36 holes.
- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6, 18# 30% N2 Foamed XL Gel, 1351 bbls Fresh H2O, 300,200 #s of 20/40 sand. N2 324,348 scf.
- Set CFP @ 10,451', to seal off stage #6.
- Perf stage #7 as follows, 10'246'-10,421', 36 holes.

4/11/15

- Frac stage #7, 18# 30% N2 Foamed XL Gel, 1345 bbls Fresh H2O, 297,300 #s of 20/40 sand. N2 310,471 scf.
- Perf stage #8 as follows, 10,012'-10,187', 36 holes.
- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8, 18# 30% N2 Foamed XL Gel, 1340 bbls Fresh H2O, 302,500 #s of 20/40 sand. N2 318,941 scf.
- Set CFP @ 9982', to seal off stage #8.

- Perf stage #9 as follows, 9777'-9956', 36 holes.

4/12/15

- Frac stage #9, 18# 30% N2 Foamed XL Gel, 1345 bbls Fresh H2O, 297,800 #s of 20/40 sand. N2 293,219 scf.
- Perf stage #10 as follows, 9543'-9719', 36 holes.
- Drop 50 bio-balls to seal off stage #9.
- Frac stage #10, 18# 30% N2 Foamed XL Gel, 1350 bbls Fresh H2O, 300,100 #s of 20/40 sand. N2 310,297 scf.
- Set CFP @ 9514' to seal off stage #10.
- Perf stage #11 as follows, 9309'-9484', 36 holes.

4/13/15

- Frac stage #11, 18# 30% N2 Foamed XL Gel, 1340 bbls Fresh H2O, 300,400 #s of 20/40 sand. N2 314,582 scf.
- Perf stage #12 as follows, 9079'-9250', 36 holes.
- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12, 18# 30% N2 Foamed XL Gel, 1350 bbls Fresh H2O, 300,700 #s of 20/40 sand. N2 336,459 scf.
- Set CFP @ 9045', to seal off stage #12.
- Perf stage #13 as follows, 8840'-9016', 36 holes.

4/14/15

- Frac stage #13, 18# 30% N2 Foamed XL Gel, 1340 bbls Fresh H2O, 300,400 #s of 20/40 sand. N2 314,582 scf.
- Perf stage #14 as follows, 8606'-8782', 36 holes.
- Drop 50 bio-balls to seal off stage #13.
- Frac stage #14, 18# 30% N2 Foamed XL Gel, 1749 bbls Fresh H2O, 300,500 #s of 20/40 sand. N2 263,063 scf.
- Set CFP @ 8577', to seal off stage #14.
- Perf stage #15 as follows, 8369'-8543', 36 holes.
- Frac stage #15, 18# 30% N2 Foamed XL Gel, 1350 bbls Fresh H2O, 300,700 #s of 20/40 sand. N2 336,459 scf.
- Perf stage #16 as follows, 8138'-8313', 36 holes.

4/15/15

- Drop 50 bio-balls to seal off stage #15.
- Frac stage #16, 18# 30% N2 Foamed XL Gel, 1801 bbls Fresh H2O, 295,000#s of 20/40 sand. N2 357,329 scf.
- Set CFP @ 8100' to seal off stage #16.
- Perf stage #17 as follows, 7903'-8079', 36 holes.
- Frac stage #17, 18# 30% N2 Foamed XL Gel, 1711 bbls Fresh H2O, 298,000#s of 20/40 sand. N2 348,105 scf.
- Perf stage #18 as follows, 7669'-7843', 36 holes.
- Drop 50 bio-balls to seal off stage #17.

- Frac stage #18, 18# 30% N2 Foamed XL Gel, 1693 bbls Fresh H2O, 295,000 #s of 20/40 sand. N2 342,946 scf.
- Set CFP @ 7640' to seal off stage #18.
- Perf stage #19 as follows, 7435'-7610', 36 holes.

4/16/15

- Frac stage #19, 18# 30% N2 Foamed XL Gel, 1648 bbls Fresh H2O, 292,000#s of 20/40 sand. N2 305,169 scf.
- Perf stage #20 as follows, 7201'-7390', 36 holes.
- Drop 50 bio-balls to seal off stage #19.
- Frac stage #20, 18# 30% N2 Foamed XL Gel, 1465 bbls Fresh H2O, 294,600#s of 20/40 sand. N2 312,792 scf.
- Set CFP @ 7171' to seal off stage #20.
- Perf stage #21 as follows, 6966'-7142', 36 holes.
- Frac stage #21, 18# 30% N2 Foamed XL Gel, 1556 bbls Fresh H2O, 297,100#s of 20/40 sand. N2 335,975 scf.
- Perf stage #22 as follows, 6732'-6908', 36 holes.

4/17/15

- Drop 50 bio-balls to seal off stage #21.
- Frac stage #22, 18# 30% N2 Foamed XL Gel, 1544 bbls Fresh H2O, 294,600#s of 20/40 sand. N2 312,493 scf.
- Set CFP @ 6703' to seal off stage #22.
- Perf stage #23 as follows, 6496'-6673', 36 holes.
- Frac stage #23, 18# 30% N2 Foamed XL Gel, 1569 bbls Fresh H2O, 290,000#s of 20/40 sand. N2 310,072 scf.
- Perf stage #24 as follows, 6264'-6439', 36 holes.
- Drop 50 bio-balls to seal off stage #23.
- Frac stage #24, 18# 30% N2 Foamed XL Gel, 1564 bbls Fresh H2O, 298,000#s of 20/40 sand. N2 320,422 scf.
- Set CFP @ 6234' to seal off stage #24.
- Perf stage #25 as follows, 6029'-6205', 36 holes.

4/18/15

- Frac stage #25, 18# 30% N2 Foamed XL Gel, 1540 bbls Fresh H2O, 294,300#s of 20/40 sand. N2 269,606 scf.
- Perf stage #26 as follows, 5790'-5968', 36 holes.
- Drop 50 bio-balls to seal off stage #25.
- Frac stage #26, 18# 30% N2 Foamed XL Gel, 1629 bbls Fresh H2O 294,200 #s of 20/40 sand. N2 311,058 scf.
- Set kill plug @ 5550'.

5/12/15

- Mill out kill plug @ 5550', mill out CFP @ 6234', 6703' & 7171'.

5/13/15

- Mill out CFP @ 7640', 8100' & 8577'.

5/14/15

- Mill out CFP @ 9045' & 9514'.

5/16/15

- Mill out CFP @ 9982' & 10,451'.

5/19/15

- Mill out CFP @ 10,919' & 11,388'.

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OIL CONS. DIV DIST. 3

MAY 26 2015

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MAY 21 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

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Cristi Bauer

Title Regulatory Analyst

Signature

Cristi Bauer

Date

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5/16/15

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5/19/15

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