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Form 3160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

Farmington Field Office  
Bureau of Land Management

5. LEASE DESIGNATION AND LEASE NO.  
**N0-G-1312-1790**

6. IF INDIAN, ALLOTTEE OR

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR  
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
SHL: 910' FSL & 687' FEL SEC 35 23N 7W  
BHL: 2241' FSL & 238' FWL SEC 35 23N 7W

7. UNIT AGREEMENT NAME  
NMNM 133321X

8. FARM OR LEASE NAME, WELL NO.  
S. Chaco UT #339H

9. API WELL NO.  
30-043-21244 -0051

10. FIELD AND POOL, OR WILDCAT  
Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 35 23N 7W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
SANDOVAL

13. STATE  
New Mexico

15. DATE  
SPUDDED  
4/8/15

16. DATE T.D.  
REACHED  
4/20/15

17. DATE COMPLETED (READY TO PRODUCE)  
5/27/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
7084' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
10586' MD  
5371' TVD

21. PLUG, BACK T.D., MD & TVD  
10489' MD  
5371' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Lybrook Gallup: 6003'-10480' MD

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	325' MD	12-1/4"	101sx - surface	
7"	23#, K-55	5954' MD	8-3/4"	1122sx - surface	
4-1/2"	11.6.#, P-110	10580	6-1/8"	480sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5795'				2-3/8", 4.7#, J-55 EUE 8rd	6002'	5750'

31. PERFORATION RECORD (Interval, size, and number)

Lybrook Gallup: 6003'-10480' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15<sup>th</sup> - 24, 0.40" holes

GALLUP 14<sup>th</sup> - 24, 0.40" holes

GALLUP 13<sup>th</sup> - 24, 0.40" holes

GALLUP 12<sup>th</sup> - 24, 0.40" holes

GALLUP 11<sup>th</sup> - 24, 0.40" holes

GALLUP 10<sup>th</sup> - 24, 0.40" holes

GALLUP 9<sup>th</sup> - 24, 0.40" holes

OIL CONS. DIV DIST. 3

JUN 03 2015

CONFIDENTIAL

ACCEPTED FOR RECORD

MAY 29 2015

FARMINGTON FIELD OFFICE  
BY: William Tambekou

NMOCD  
PV

6003'-6219' 270,000#, 20/40 PSA Sand

6319'-6535' 265,000#, 20/40 PSA Sand

6635'-6851' 253,676#, 20/40 PSA Sand

6951'-7149' 261,000# 20/40 PSA Sand

7252'-7453' 259,881#, 20/40 PSA Sand

7553'-7751' 221,912#, 20/40 PSA Sand

7854'-8055' 214,673#, 20/40 PSA Sand

GALLUP 8<sup>th</sup> – 24, 0.40" holes

GALLUP 7<sup>th</sup> – 24, 0.40" holes

GALLUP 6<sup>th</sup> – 24, 0.40" holes

GALLUP 5<sup>th</sup> – 24, 0.40" holes

GALLUP 4<sup>th</sup> – 24, 0.40" holes

GALLUP 3<sup>rd</sup> – 24, 0.40" holes

GALLUP 2<sup>nd</sup> – 24, 0.40" holes

GALLUP 1<sup>st</sup> – 18, 0.40" holes + RSI tool @ 10480'

8158'-8356'	219,645#, 20/40 PSA Sand
8456'-8702'	234,133# , 20/40 PSA Sand
8802'-9018'	215,428# , 20/40 PSA Sand
9118'-9334'	219,071#, 20/40 PSA Sand
9434'-9613'	225,245#, 20/40 PSA Sand
9720'-9906'	222,064#, 20/40 PSA Sand
10006'-10192'	214,264#, 20/40 PSA Sand
10292'-10480'	219,957# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION Will file on delivery sundry		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

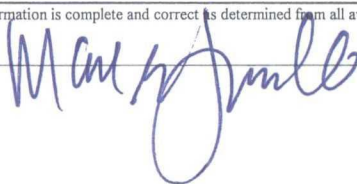
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED



TITLE Permitting Tech DATE 5/28/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS
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FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
	MD	TVD					
Ojo Alamo	1302	1295					
Kirtland	1581	1561					
Picture Cliffs	1891	1855					
Lewis	1994	1953					
Chacra	2339	2279					
Cliff House	3483	3370					
Menefee	3522	3407					
Point Lookout	4247	4097					
Mancos	4472	4318					
Gallup	4812	4657					