

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NNNM012647

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

8. Well Name and No.
RIDDLE B 3

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-27938-00-S1

3a. Address
200 ENERGY CT.
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T31N R9W NWNE 0830FNL 1470FEL
36.888687 N Lat, 107.763184 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP would like to submit the deepening operation summaries for the subject well. Please see the attached operations performed July 2015.

OIL CONS. DIV DIST. 3

JUL 31 2015

ACCEPTED FOR RECORD

JUL 23 2015

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #309691 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 07/23/2015 (15WMT0367SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS PETROLEUM ENGINEER	Date 07/23/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

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Deepening Operations for the Riddle B 3– July 2015

July 2015

07/12/2015- MOVED RIG AND EQUIP. TO LOCATION, RIGGED UP RIG AND EQUIPMENT, P-TEST TBG-PASSED, POOH W/ RODS, N/D CPT AND N/U BOP, R/U RIG FLOOR AND SHELL TEST BOP-PASSED.

07/15/2015- POOH W/ RODS AND TBG, M/U FISHING BHA, TIH AND TAGGED TOL AT 2995', ENGAGED LINER AND WORKED FREE, POOH AND L/D 5.5" PROD. LINER, M/U DRILL OUT BHA AND TIH TO TOP OF 7" SHOE, RECEIVED BLM (CHIP HARRADEN) & NMOCD (KATE PICKFORD) APPROVAL TO DEEPEN THE WELL PAST 3360'.

07/16/2015- CLEANED OUT TO OLD TD, DRILLED OUT TO NEW TD AT 3380', POOH W/ BIT AND BECAME STUCK, WORKED BIT FREE, POOH AND CHECKED BHA, TIH W/ BIT FOR CLEANOUT RUN, SUBMIT MUD LOG, RECEIVED BLM (CHIP HARRADEN) APPROVAL AND NMOCD APPROVAL (CHARLIE PERRIN).

07/17/2015- CLEANED OUT TO TD, POOH W/ BIT, P/U 5 1/2" 15.5# K-55 PRODUCTION LINER AND TIH LAND @ 3380', SET LINER HANGER, SET HANGER AND POOH L/D DP AND DC'S, RU WL, PERFORATE WELL INSIDE LINER FROM 3140'-3320', RD WL.

07/18/2015- BROKE CIRC. W/ AIR/MIST AND CLEANED OUT TO TD, TIH W/ 2 3/8" 4.7# J-55 PRODUCTION TUBING LAND @ 3349', N/D BOP AND N/U CPT, RIH W/ PUMP AND RODS, STROKE TESTED PUMP AND TBG-PASSED, R/D RIG AND EQUIPMENT, MOVED OFF LOCATION.