Form 3160-4 (August 2007)	WELL	COMPL	DEPAR BUREAT	UNIT TMEN U OF L	TED S T OF AND) MANA	ITERI GEMI	OR ENT	AUG	122				OM Expi	B No. 1 res: July No.	PROVED 004-0137 y 31, 2010
														IMNM0126		
1a. Type of b. Type of	Well Completion		🛛 Gas ' Iew Well	Well	I I I		Other Deeper	n Plu	g Back		oiff. R		6. If	Indian, Alle	ottee o	r Tribe Name
o. Type of	compression		er	_					8 2 4 4 1				7. U	nit or CA A	greem	ent Name and No.
2. Name of	Operator			Moil: 1	Tovo	Contact:	TOYA	COLVIN						ease Name a		ell No.
the second se	737 NOR	TH ELDF	RIDGE PAR		_		3	a. Phone N	lo. (includ	e area	code)			PI Well No.	-	
4 Location	HOUSTO		7079 ion clearly ar	d in acc	ordar	oo with E		h: 281-36					10 1	Field and Po	ol or	30-045-27938 Exploratory
4. Location At surfa			. 1470FEL 3						5)				B	ASIN FRU	JITLAN	ND COAL
			elow NWI						107 76	3184 V	N I or		11. S	Sec., T., R., r Area Sec	M., or c 22 T	Block and Survey 31N R09W Mer
At total			NL 1470FE							J10-4 V	LOI	' [County or P		13. State NM
14. Date Sp	oudded		15. Da	ate T.D.	Reac	,	07.700	16. Dat	e Complet	ed	_			Elevations (DF, KI	B, RT, GL)*
08/14/1	990		07	/16/201	15			D & 07/1	z A 🛛 🗙 18/2015	Ready	y to Pi	rod.		648	36 GL	
18. Total D	epth:	MD TVD	3380		19.	Plug Bac	c T.D.:	MD TVD	33	380		20. Dept	h Bri	dge Plug Se		MD TVD
21. Type El MUD LO	lectric & Oth OG		nical Logs R	un (Sub	mit co	opy of eac	h)				Was I	vell cored DST run? tional Surv		🗙 No 🔢	□ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing an	d Liner Reco	ord (Repo	ort all strings	set in w	vell)											
Hole Size	Size Size $Wf(\#/\Pi)$							ge Cemente Depth				Slurry (BBI	Cement Lon [*]		Гор*	Amount Pulled
12.250	and the state of t	25 K-55	36.0		267				161							
8.875	7.0	00 K-55	23.0			30	97				610					
							_									
24. Tubing	Record			I												
Size	Depth Set (M		acker Depth	(MD)	Siz	ze D	epth Set	(MD)	Packer De	pth (M	ID)	Size	De	pth Set (MI	D)	Packer Depth (MD)
2.375 25. Producir	the second se	3349					26 Perf	oration Rec	ord							
	ormation		Тор		Bo	ttom		Perforated			Т	Size	N	No. Holes		Perf. Status
ABASIN FR	UITLAND	COAL		3097		3320			3097 1	0 332	20	3.13	0	400	G00	D
<u>B)</u>											_					
C) D)						-					-		+-			
	acture, Treat	ment, Cei	nent Squeeze	e, Etc.		I										
I	Depth Interva	al						Α	mount an	d Type	e of M	aterial				
28. Producti	on - Interval	A														-
Date First	Test	Hours	Test	Oil		Gas	Water		Gravity		Gas		roducti	on Method		
Produced	Date	Tested	Production	BBL	ľ	MCF	BBL	Corr	API		Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas: Ratio			Well St	atus				
28a. Product		l B		L										ACCE	PTEC	FOR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil C Corr	Gravity API		Gas Gravity		Producti	on Method	AUG	0 3 2015
· IOUUUU	1						SUL	Coll			Larity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas: Ratio			Well St	atus			will	om Tambeka
(See Instructi	ons and space	ces for add	ditional data	on reve	rse sid	de)		1								

ELECTRONIC SUBMISSION #309695 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



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28b. Prod	uction - Interv	al C									
Date [*] First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus		
28c. Produ	uction - Interv	al D			-			_			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	,	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus		
29. Dispos UNKN	sition of Gas(. NOWN	Sold, use	d for fuel, veni	ed, etc.)							
Show tests, i	all important	zones of	Include Aquife porosity and c l tested, cushie	ontents the	reof: Corec ne tool ope	l intervals an n, flowing an	d all drill-stem 1d shut-in pressures		31. F	ormation (Log) Markers	
	Formation Top				1	Descript	ions, Contents, etc.	Name Top Meas. De			
FRUITLAN	ND								F	RUITLAND	2964
32. Additi	ional remarks	(include	plugging proc	edure):							

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	- 3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	
34. I hereby certify that the foregoing and attached information is	complete and correct as deter	mined from all available records (se	ee attached instructions):
For BP AMERI	CA PRODUCTION CO., so	M Well Information System. ent to the Farmington RS on 07/23/2015 (15TLS0321SE))
Name (please print) TOYA COLVIN	Ti	le REGULATORY ANALYST	
Signature (Electronic Submission)	Da	tte 07/20/2015	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, m of the United States any false, fictitious or fradulent statements or			any department or agency

** REVISED **

and P. I.		10	1011								
ate First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method	
oduced	Date	Tested	Production	BBL.	MCF	BBI.	Con: API		Gravity	Production Method	
noke ze	Tbg. Press. Flwg SI	Cag. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status		
28c. Produ	ction - Intervi	al D									
ate First oduced	Tesi Dale	Hours Tested	Ten Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
oke æ	Tbg Preas Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status	1	
9. Disposi UNKN	ition of Gas/S	Sold, used f	for fuel, vent	ed, etc.)	I						
0. Summa	ary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Markers	
tests, in	all important 2 neluding depti coveries.	zones of po h interval to	rosity and co ested, cushic	ontents there on used, time	eof. Cored in tool open,	ntervals and flowing and	l all drill-stem d shut-in pressu	res			
F	Formation		Тор	Bottom		Descriptio	ons, Contents, e	etc.		Name	Top Meas. Depth
32. Additic	onal remarks ((include plu	ugging proce	dure):					FA FR IGI	IO ALAMO RTLAND SH RMINGTON SD RUITLAND NA SEAM CTURED CLIFFS	1924 2115 2340 2957 3051 3335
									10		
	enclosed attac ctrical/Mechan		(1 full eat ro	(b'o		2 Geologia	Penort		3. DST Re	port d Directi	onal Survey
	dry Notice for	-	•			 Geologic Core Ana 	-		7 Other:	pon 4. Directi	onal Survey
	y certify that	-	Electr	onic Submi	ssion #310	779 Verified	d by the BLM COMPANY,	Well Ini sent to t	formation Sy	оп	ions):
Signatu	ire	(Electronic	c Submissi	on)			Date	07/30/2	015		
fitle 18 U.S of the Unite	S.C. Section 1 ed States any	1001 and T false, fictit	itle 43 U.S.C ious or frade	C. Section 12 lent stateme	212, make it ents or repre	t a crime for esentations a	r any person kno as to any matter	owingly within i	and willfully its jurisdiction	to make to any department or	agency

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** ORIGINAL **

								OIL	. C OI	NS. DIV	DIST.	3				
Form 3160-4 • (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											2015		OME	3 No. 10	PROVED 004-0137 y 31, 2010	
	WELL	COMPL	ETION O	RRE	COM	PLETI	ON REPO	REPORT AND LOG					5. Lease Serial No. NMNM012647			
la. Type of	Well	Oil Well	🔀 Gas V	Well	Dr	y 🔲 🤇	Other					6. If	Indian, Allo	ottee or	r Tribe Name	
b. Type of	Completion	n 🗆 N Othe		U Wo	rk Over	D	eepen 🗌	pen 🗋 Plug Back 🗋 Diff. Resvr.					7. Unit or CA Agreement Name and No.			
2. Name of	Operator		N CO. E	Maile 7	(Contact: T	OYA COLV	LVIN				8. Lease Name and Well No. RIDDLE B 3				
3. Address	200 ENE	RGY CT.		-iviali: I	loya.C	own@pp	3a. Pho	3a. Phone No. (include area code) Ph: 281-366-7148					PI Well No.		45-27938-00-5	
4. Location	of Well (Re	GTON, NM	ion clearly an	d in acc	cordanc	e with Fed			140			10. F	Field and Po ASIN FRU			
At surfac			9W Mer NN 1470FEL 3		687 N L	at, 107.7	63184 W Lo	on			ŀ	11. 5	Sec., T., R., 1	M., or	Block and Surv	
At top pr	rod interval	reported b	elow								-	12. (County or Pa		31N R9W Me 13. State	
At total of 14. Date Spi			15. Da	ate T.D.	Reache	ed	16.	16. Date Completed					AN JUAN Elevations (I	DF. KF	NM B, RT, GL)*	
08/14/19	990			/16/201				D & A 07/18/2		Ready to F	rod.		648	36 GL	, ,	
18. Total De	epth:	MD TVD	3380	-	19. P	lug Back '		1D VD	33	80	20. Dept	th Bri	dge Plug Set		MD TVD	
21. Type Ele MUDLO		her Mecha	nical Logs R	un (Sub	mit cop	y of each)				Was	well cored DST run? tional Sur		No [Yes	s (Submit analy s (Submit analy s (Submit analy	
23. Casing an	d Liner Rec	cord (Repo	ort all strings	set in w	1	Bottom	Stage Cem	enter	No	of Sks. &	Slurry	Vol				
Hole Size	Hole Size Size/Grade		Wt. (#/ft.)	(MI	· ·)) (MD)		0		of Cement	(BBI		Cement T	Гор*	Amount Pu	
12.250 8.875		625 K-55 000 K-55	36.0 23.0		-	26 309					161 610					
									_							
24. Tubing														1		
Size I	Record Depth Set (!		acker Depth	(MD)	Size	e Dep	th Set (MD)	Pacl	ker Dej	pth (MD)	Size	De	epth Set (MI	D)	Packer Depth (
	Depth Set (1	MD) P 3349	acker Depth	(MD)	Size		th Set (MD)			pth (MD)	Size	De	epth Set (MI	0)	Packer Depth (
Size I 2.375 25. Producin For	Depth Set (N ng Intervals rmation	3349	Тор		Size	26 om	. Perforation	n Record	terval		Size	1	No. Holes		Perf. Status	
Size I 2.375 25. Producin Fo	Depth Set () ng Intervals	3349	Тор	(MD) 3097		26	. Perforation	n Record	terval	pth (MD)		1	No. Holes	D) GOO	Perf. Status	
Size I 2.375 25. Producin Fo A) FR B) C) C)	Depth Set (N ng Intervals rmation	3349	Тор			26 om	. Perforation	n Record	terval		Size	1	No. Holes		Perf. Status	
Size I 2.375 25. Producin Fo A) FR B) FR B	Depth Set () ng Intervals rmation UITLAND	3349 COAL	Тор	3097		26 om	. Perforation	n Record	terval		Size	30	No. Holes 400	GOO	Perf. Status	
Size I 2.375 25. Producin	Depth Set () ng Intervals rmation UITLAND	3349 COAL	Тор	3097		26 om	. Perforation	n Record prated Int	terval 3097 T		Size 3.13	30	No. Holes 400	GOO	Perf. Status	
Size I 2.375 25. Producin	Depth Set (? ng Intervals rmation UITLAND acture, Trea	3349 COAL	Тор	3097		26 om	. Perforation	n Record prated Int	terval 3097 T	O 3320	Size 3.13	30	No. Holes 400	GOO	Perf. Status	
Size I 2.375 25. Producin	Depth Set (? ng Intervals rmation UITLAND acture, Trea	3349 COAL	Тор	3097		26 om	. Perforation	n Record prated Int	terval 3097 T	O 3320	Size 3.13	30	No. Holes 400	GOO D FO 2 3	Perf. Status	
Size I 2.375 25. Producin Fo A) FR B) C) D) 27. Acid, Fra I 28. Productio	Depth Set (? ng Intervals rmation UITLAND acture, Trea Depth Interv	3349 COAL utment, Cer val	Top ment Squeeze	3097	Botte	26 om 3320	i. Perforation Perfo	Amo	terval 3097 T	d Type of N	Size 3.13 Aaterial		No. Holes 400 ACCEPTE JUL FARMINGT BY:	GOO D FO 2 3	Perf. Status	
Size I 2.375 25. Producin Fo A) FR B) C) D) 27. Acid, Fra L 28. Productio Date First	Depth Set (? ng Intervals rmation UITLAND acture, Trea Depth Interv	3349 COAL	Тор	3097	Botto	26 om 3320	. Perforation	n Record prated Int	terval 3097 T punt and	O 3320	Size 3.13 Aaterial		No. Holes 400 ACCEPTE JUL FARMINGT	GOO D FO 2 3	Perf. Status	
Size I 2.375 25. Producin Fo A) FR B) C) D) 27. Acid, Fra D) 28. Producted Date First Produced Choke Size	Depth Set (? ng Intervals rmation UITLAND acture, Trea Depth Interva Test Date Tbg. Press. Flwg. SI	3349 COAL Intment, Cer Val	Top ment Squeeze	3097 3097	Botto	26 om 3320	b. Perforation Perfo	Amo	terval 3097 T punt and	d Type of M	Size 3.13 Aaterial		No. Holes 400 ACCEPTE JUL FARMINGT BY:	GOO D FO 2 3	Perf. Status	
Size I 2.375 25. Producin Fo A) FR B) C) D) 27. Acid, Fra D) 27. Acid, Fra L C) 28. Productio Date First Produced Choke Size 28a. Product	Depth Set () ag Intervals rmation UITLAND acture, Trea Depth Interva Test Date Tbg. Press. Flwg. SI tion - Interva	3349 COAL I attment, Cer ral I A Hours Tested Csg. Press. ral B	Top ment Squeeze	3097 3097 o, Etc.	Botte Ga M	as CF as CF	Water BBL Water BBL	Oil Gravi Gas:Oil Ratio	terval 3097 T punt and	Gas Gravit Well S	Size 3.13 faterial	Product	No. Holes 400 ACCEPTE JUL FARMINGT BY:	GOO D FO 2 3	Perf. Status	
Size I 2.375 25. Producin Fo A) FR B) C) D) 27. Acid, Fra D) 27. Acid, Fra Z8. Producti Date First Produced Choke Size 28a. Product	Depth Set (? ng Intervals rmation UITLAND acture, Trea Depth Interva Test Date Tbg. Press. Flwg. SI	3349 COAL Intment, Cer Val	Top ment Squeeze	3097 e, Etc.	Botte Ga Ga Ga Ga	as CF as CF	i. Perforation Perfo Water BBL Water	Amo Oil Gravi Gas:Oil	ity	d Type of M Gas Gravit	Size 3.13 Aaterial	Product	No. Holes 400 ACCEPTE JUL FARMINGT BY:	GOO D FO 2 3	Perf. Status	

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Test Date Tbg. Press. Twg. Twg. Tog Interva Test Date	Hours Tested Csg. Press.	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Ga		Production Method		
Flwg. SI on - Interv: Cest		24 Hr.			BBL	Corr. API		ivity	Troduction Method		
Flwg. SI on - Interv: Cest		24 Hr.	0.7	0		0.07		11.0			
est		Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ll Status			
	al D										
	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga: Gra	s ivity	Production Method		
Fbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ll Status			
on of Gas <i>(S</i> WN	Sold, used j	for fuel, vent	ed, etc.)								
of Porous	Zones (Ind	clude Aquife	rs):					31. For	mation (Log) Ma	rkers	
important z uding depti veries.	zones of po h interval t	prosity and contrasted, cushic	ontents there on used, time	eof: Cored e tool open	intervals and al , flowing and sl	l drill-stem hut-in pressu	res				
Formation Top Bottom					Descriptions	s, Contents, e	tc.		Name		Top Meas. Depth
								FR	UITLAND		Ivieas. Depu
			edure):								
cal/Mechai	nical Logs								port	4. Direction	nal Survey
		Electr	onic Subm For BP A	ission #309 MERICA	695 Verified b PRODUCTIO	oy the BLM N CO., sent Y SALYERS	Well Infor to the Far on 07/23/	mation Sy mington 2015 (15T)	stem. LS0321SE)	ched instructio	ns):
	(Electron	ic Submissi	on)			Date	07/20/20	15			
	mportant z ding deptieries. mation	mportant zones of po ding depth interval teries. mation I remarks (include pl losed attachments: cal/Mechanical Logs Notice for plugging ertify that the forego ase print) TOYA CO (Electron	mportant zones of porosity and c ding depth interval tested, cushic eries. mation Top I remarks (include plugging proce losed attachments: cal/Mechanical Logs (1 full set re Notice for plugging and cement ertify that the foregoing and attacc Electr Committed ase print) TOYA COLVIN (Electronic Submissi	Interval tested, cushion used, time eries. mation Top Bottom Bottom I remarks (include plugging procedure): losed attachments: cal/Mechanical Logs (1 full set req'd.) Notice for plugging and cement verification Electronic Submission Committed to AFMSS ase print) TOYA COLVIN (Electronic Submission)	mportant zones of porosity and contents thereof: Cored ding depth interval tested, cushion used, time tool open eries. mation Top Bottom Top Bottom I remarks (include plugging procedure): losed attachments: cal/Mechanical Logs (1 full set req'd.) Notice for plugging and cement verification ertify that the foregoing and attached information is corr Electronic Submission #300 For BP AMERICA Committed to AFMSS for proces ase print) TOYA COLVIN (Electronic Submission)	mportant zones of porosity and contents thereof: Cored intervals and al ding depth interval tested, cushion used, time tool open, flowing and si ries. mation Top Bottom Descriptions mation I Top Bottom Descriptions I preserve the second secon	mportant zones of porosity and contents thereof: Cored intervals and all drill-stem dring depth interval tested, cushion used, time tool open, flowing and shut-in pressu rries. mation Top Bottom Descriptions, Contents, e Descriptions, Contents, e all drill dr	mportant zones of porosity and contents thereof: Cored intervals and all drill-stem ding depth interval tested, cushion used, time tool open, flowing and shut-in pressures mation Top Bottom Descriptions, Contents, etc. line Image: content of the state o	mportant zones of porosity and contents thereof: Cored intervals and all drill-stem ddng depth interval tested, cushion used, time tool open, flowing and shut-in pressures mation Top Bottom Descriptions, Contents, etc. mation Top Bottom Descriptions, Contents, etc. rise. FR additional logit FR additional logit FR based attachments: FR ad/Mechanical Logs (1 full set req'd.) 2. Geologic Report ad/Mechanical Logs (1 full set req'd.) 2. Geologic Report Notice for plugging and attached information is complete and correct as determined from all available Electronic Submission #309695 Verified by the BLM Well Information Sy For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 07/23/2015 (15T) ase print) TOYA COLVIN Title REGULATORY AN (Electronic Submission) Date 07/20/2015 Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully	Important zones of porosity and contents thereof: Cored intervals and all drill-stem ding depth interval tested, cushion used, time tool open, flowing and shut-in pressures riss. Name mation Top Bottom Descriptions, Contents, etc. Name mation Top Bottom Descriptions, Contents, etc. Name response FRUITLAND FRUITLAND Itermarks (include plugging procedure): FRUITLAND Itermarks (include plugging procedure): 2. Geologic Report 3. DST Report Notice for plugging and cement verification 6. Core Analysis 7 Other: retrify that the foregoing and attached information is complete and correct as determined from all available records (see attack For BP AMERICA PRODUCTION CO., sent to the Farmington System. For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by TROY SALVERS on 07/32/3015 (15TLS0321SE) ase print) Toty A COLVIN Title REGULATORY ANALYST (Electronic Submission) Date 07/20/2015	mportant zones of porosity and contents thereof: Cored intervals and all drill-stem ding depth interval ested, cushion used, time tool open, flowing and shut-in pressures mation Top Bottom Descriptions, Contents, etc. Name FRUITLAND FRUITLAND I remarks (include plugging procedure): Interval ested, cushion used, time tool open, flowing and shut-in pressures advantage of the state of the

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