In Lie3 of Form 3160-4 (July 1992)		DEPARTMENT	D STATES REC OF THE INTERIC ND MANAG <mark>HAE</mark> I	NT 7 2015	SUBMIT IN DUPLICATE (See other instructions on	FORM APPROVI OMB NO. 1004-0 Expires: Februa	137		
					reverse side)		ation and lease no. INM 110324		
	WELL COMPL	ETION OR REC	Farmingt	on Field Office	DØG*	6. IF INDIAN, ALLC	TTEE OR		
la. TYF	E OF WELL: F OIL WELL		DRY OTHER			7. UNIT AGREEME	NT NAME		
b. TYP	E OF COMPLETION:	_		OTHER					
X NEW WELL     WORKOVER     DEEPEN     PLUG BACK     DIFF.RESVR.     OTHER       2.     NAME OF OPERATOR							8. FARM OR LEASE NAME, WELL NO.		
3. ADI	RESS AND TELEPHONE NO		y Production, LLC.			Chaco 9. API WELL NO.	2308-24I #156H		
S. ADI	RESS AND TELEFHONE IN		Aztec, NM 87410 (505	) 333-1808			045-35548-005		
SHL: 1524' FS	L & 233' FEL SEC 24 7	23N R8W	and in accordance with a	any State requirement	nts)*		POOL, OR WILDCAT in Mancos		
BHL: 1224' FS	L & 255' FWL SEC 24	T23N R8W				11. SEC., T.,R.,M., C	OR BLOCK AND		
						SURVEY OR AREA SEC 24 23N 8W			
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR SAN JUAN	13. STATE New Mexico		
15. DATE SPUDDED 11/5/14	16. DATE T.D. REACHED 3/29/15		D (READY TO PRODUCE) 22/15		к, rkb, rt,gr,etc.)* 384' GR	19. ELEVATION CA	SINGHEAD		
10	27777777777777777777777777777777777777		24' MD	22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS		
	<b>19' TVD</b> NTERVAL(S), OF THIS COM		<b>3' TVD</b> M, NAME (MD AND TVD)*			25. WAS DIRECTION	NAL SURVEY MADE		
	ICOS: 5867'-10369' MD	)				YES 27. WAS WELL COR	ED		
20. 1112 222011						No			
	T (Report all strings set in well' SIZE/GRADE.	l) WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEN	MENTING RECORD	AMOUNT PULLED		
	9-5/8"	36#, J-55 405' MD		12-1/4"	245sx - s	and the second se			
7"		23#, K-55 5825' MD		8-3/4"	1157sx- TO	sx- TOC @ 112'.			
	4-1/2"		11.6.#, P-110 5695' -10537' MD			408sx- surface			
29.LINER RECORJ SIZE 4-1/2"	TOP (MD) 5695'	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE 2-3/8", 4.7#, J-55 EUE 8rd	DEPTH SET (MD) 5788'	PACKER SET (MD) 5663'		
	ON RECORD (Interval, sizes: 5867'-10369' MD	ze, and number)		32. ACID, SHOT, F. DEPTH INTERVA	RACTURE, CEMENT SQU	JEEZE, ETC. ND KIND OF MATER	IAL USED		
		OIL CONS.	DIV DIST. 3						
MANCOS 15 <sup>0th</sup> -	24, 0.40" holes		3 2015	5867'-6083'	258,340#, 20/40 F	PSA Sand			
MANCOS 14 <sup>0th</sup> -	24, 0.40" holes			6183'-6399'	260,800#, 20/40 F	PSA Sand			
MANCOS 13 <sup>0th</sup> -	24, 0.40" holes	CONFID	ENTIAL	6499'-6715'	260,280#, 20/40 F	PSA Sand			
MANCOS 12 <sup>0th</sup> -	24, 0.40" holes	ACCEPTED FO	R RECORD	6815'-7031'	254,940# 20/40 P	SA Sand			
MANCOS 11 <sup>th</sup> -	24, 0.40" holes	MAY 2 7		7128'-7317'	259,800#, 20/40 F	PSA Sand			
<u>MANCOS <math>10^{th}</math></u> – 24, 0.40 <sup>1</sup> holes		FARMINGTON FIELD OFFICE BY: William Tambekou		7417'-7633'	218,933#, 20/40 F	218,933#, 20/40 PSA Sand			
MANCOS 9 <sup>th</sup> - 2	4, 0.40" holes			7738'-7954'	221,400#, 20/40 F	PSA Sand			
MANCOS 8 <sup>th</sup> - 2	<u>DS 8<sup>th</sup></u> – 24, 0.40" holes			08059'-8275'	218,888#, 20/40 F	PSA Sand			

<u>MANCOS 7<sup>th</sup></u> $- 24$ , 0.40" holes	8375'-8591'	219,598#, 20/40 PSA Sand
<u>MANCOS 6<sup>th</sup></u> $- 24$ , 0.40" holes	8691'-8907'	214,961#, 20/40 PSA Sand
<u>MANCOS 5<sup>th</sup></u> – 24, 0.40" holes	9003'-9208'	216,380#, 20/40 PSA Sand
<u>MANCOS <math>4^{\text{th}}</math></u> - 24, 0.40" holes	9308'-9509'	220,520#, 20/40 PSA Sand
<u>MANCOS 3<sup>rd</sup></u> – 24, 0.40" holes	9609'-9810'	219,020#, 20/40 PSA Sand
<u>MANCOS <math>2^{nd}</math></u> – 24, 0.40" holes	9920'-10021'	219,240#, 20/40 PSA Sand
MANCOS 1 <sup>st</sup> -18, 0.40" holes CIBP @ 10424'.	10221'-10369'	220,360# 20/40 PSA Sand

33. PRODUCTION

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DATE OF FIRST PRODUCTION 5/25/15		PRODU	JCTION METHOD (Flowing, g	WELL STATUS (PRODUCING OR SI)			
512	.3/15		Flow	Flowing ODN FOR TEST PERIOD OIL - BBL. OIL - BBL. GAS - MCF WATER - BBL. 226 UR RATE OIL - BBL. GAS - MCF WATER - BBL.	POW		
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
5/26/15	24 HRS	48/64"	PERIOD	577	3358	226	
FLOW TBG PRESS	CASING PRESSURE	CALCULATE	D 24-HOUR RATE	OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
700	800						8
34. DISPOSITION OF	GAS (Sold, used for fuel, ve	ented, etc.): non flaring				TEST WITNESSED B	Y:
35. LIST OF ATTACH	MENTS: SUM	MARY OF POROUS Z	ONES, WELLBORE DIAG	RAM, Directional EOW	report		
	the foregoing and attached <u>Marie E. Jaramillo</u> SIGNEI	IN Mart La	M. Com 160		date <u>5/27/15</u>		

7. SUMMARY OF POROUS ZOI	NES: (Show all important zone	es of porosity and contents thereof;	cored intervals, and all drill-stem, te	ests, including depth interval tested, cus	hion used, time tool open, flowing and shut-in pressures, and recov	eries): 38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Mancos	MD 874 1090 1539 1689 1940 3089 3137 4029 4236 4588	TVD 873 1087 1520 1661 1898 2985 3031 3877 4071 4408					