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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Serial No.
NMNM110324

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CHACO 2308-24H #154H9. API Well No.
30-045-3554910. Field and Pool or Exploratory Area
Basin Mancos (660')11. Country or Parish, State
San Juan, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1744' FNL & 195' FEL SEC 24 T23N R8W

BHL: 1720' FNL & 236' FWL SEC 24 T23N R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/3/15- MIRU HWS #17

3/4/15-Run Tie Back String-seal assy on 4 1/2" casing: Seal assembly with no-go 1.16 34 jts of 4 1/2" 11.6" P-110 csng 1384.90 Marker jt set @ 4181.19 - 4200.94 19.75 101 jts of 4 1/2" 11.6" P-110 csng 4103.57 4 csng pup jts (for spacing) 8.05, 7.05, 6.0, 3.0 1 jt of 4 1/2" 11.6" P-110 csng 37.6 1 csng pup jt 2.0 Csng hanger .50 Total length of all Tubulars ran: 5573.58 30,000# Compression, 22,000# on hanger. 52.000# total string wt Pressure test 4 1/2" casing to 1,500 psi. Chart record test for 30 minutes. Test was good Pressure test 7" Intermediate casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Shut in 7" with 1,500 psi

3/5/15- CO 10495'

3/6/15-RD HWS #17

5/20/15-Perf Gallup 1st stage, 10312'-10436' + RSI TOOL @ 10498' ,with 18, 0.40" holes

5/21/15-5/22/15- prepare for frac

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 6/3/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

5/23/15-Frac Gallup 1st stage 10312'-10436'- with 221,467# 20/40 PSA Sand

Set flo-thru frac plug @ 10275' MD. Perf 2nd 10026'-10212'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 227,381#, 20/40 PSA Sand

Set flo-thru frac plug @ 9980' MD. Perf 3rd stage 9740'-9926'- with 24, 0.40" holes. Frac Gallup 3rd stage with 220,880#, 20/40 PSA Sand

Set flo-thru frac plug @ 9700' MD. Perf 4th stage 9454'-9640'- with 24, 0.40" holes. Frac Gallup 4th stage with 213,880#, 20/40 PSA Sand

Set flo-thru frac plug @ 9430' MD. Perf 5th stage 9168'-9354'- with 24, 0.40" holes.

5/24/15-Frac Gallup 5th stage with 214,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 9100' MD. Perf 6th stage 8882'-9068'- with 24, 0.40" holes. Frac Gallup 6th stage with 218,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 8820' MD. Perf 7th stage 8581'-8782'- with 24, 0.40" holes.

5/25/15-Frac Gallup 7th stage with 216,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 8520' MD. Perf 8th stage 8280'-8481'- with 24, 0.40" holes. Frac Gallup 8th stage with 217,560#, 20/40 PSA Sand

Set flo-thru frac plug @ 8240' MD. Perf 9th stage 7979'-8180'- with 24, 0.40" holes.

5/26/15-Frac Gallup 9th stage with 214,480#, 20/40 PSA Sand

Set flo-thru frac plug @ 7920' MD. Perf 10th stage 7693'-7879'- with 24, 0.40" holes. Frac Gallup 10th stage with 212,620#, 20/40 PSA Sand

Set flo-thru frac plug @ 7650' MD. Perf 11th stage 7407'-7593'- with 24, 0.40" holes. Frac Gallup 11th stage with 217,760#, 20/40 PSA Sand

Set flo-thru frac plug @ 7350' MD. Perf 12th stage 7091'-7306'- with 24, 0.40" holes. Frac Gallup 12th stage with 214,480# 20/40 PSA Sand

Set flo-thru frac plug @ 7045' MD. Perf 13th stage 6775'-6991'- with 24, 0.40" holes. Frac Gallup 13th stage with 215,440#, 20/40 PSA Sand

Set flo-thru frac plug @ 6725' MD. Perf 14th stage 6459'-6675'- with 24, 0.40" holes. Frac Gallup 14th stage with 218,400#, 20/40 PSA Sand

5/27/15-Set flo-thru frac plug @ 6420' MD. Perf 15th stage 6173'-6359'- with 24, 0.40" holes. Frac Gallup 15th stage with 216,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 6120' MD. Perf 16th stage 5887'-6073'- with 24, 0.40" holes. Frac Gallup 16th stage with 208,480#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4940'

RDMO

5/30/15- MIRU

TEST BOP-good, DO CIBP @ 4940'

5/31/15- DO flo- thru Frac plug @ 6120', 6420', 6725', 7045', 7350', 7650', 7920', 8240', 8520', 8820', 9100', 9430', 9700', 9980' & 10275' CO to 10494'

6/1/15- pull tieback

Land tbg @ **5678'** as Follows, Hanger, KB 14.50' 37 jts. of 2.7/8" 6.5# L-80 tbg, GLV # 9 @ 1,160' 25 jts of 2.7/8 6.5 # L-80 tbg GLV # 8 @ 1,933' 19 jts of 2.7/8 6.5 # L-80 tbg. GLV # 7 @ 2,521' 17 jts 2.7/8 6.5# L-80 tbg, GLV # 6 @ 3048,' 15 jts of 2.7/8 6.5# L-80 tbg, GLV # 5 @ 3,514' 15 jts of 2.7/8 6.5 # L-80 tbg. GLV # 4 @ 3,980' 15 jts of 2.7/8 6.5# L-80 GLV # 3 @ 4,446' 15 jts of 2.7/8 6.5# L-80 tbg, GLV # 2 @ 4,911' 12 jts of 2.7/8 6.5 # L-80 tbg, 5,282' X-nipple 2.31 , 7 jts of 2.7/8 6.5 # L-80 tbg, GLV # 1@ 5,502' 1 jt of 2.7/8 6.5 # L-80 tbg. @ 5,533' 4' Pup jt, 7"X 2.7/8 T-2 ON &Off Tool,w/ 2.25 F-Nipple, @ 5,539 (,7"X 2.7/8 Arrowset 1- X 10 K packer), @ **5,546'** X over 3 jts 2.375 tbg,@ 5,643' 2.375 X 1.87 " X Nipple' @ 5,644' 1jt of 2.375 4.7# J-55 tbg, @ 5,676' 2.375 1/2 Mull shoe @ 5,678' EOT , Packer was set at 12 K tension,76% Degrees, Total 178 jt 2.7/8 . 6.5# J-55 8rd tbg, Total 4 jt 2.375 4.7# J-55 eue 8 rd

6/2/15- Oil first delivered

Choke Size= 54/64", Tbg Prsr= 600 psi, Csg Prsr= 680 psi, Sep Prsr= 200 psi, Sep Temp= 102 degrees F, Flow Line Temp= 100 degrees F, Flow Rate= 2666 mcf/d, 24hr Fluid Avg= 70 bph, 24hr Wtr= 536 bbls, 24hr Wtr Avg= 22 bph, Total Wtr Accum= 2836 bbls, 24hr Oil= 1149 bbls, 24hr Oil Avg= 48 bph, Total Oil Accum= 266 bbls