

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM 110324

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308 24H #153H

9. API WELL NO.

30-045-35550 - 0051

10. FIELD AND POOL, OR WILDCAT  
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 24 23N 8W

12. COUNTY OR  
San Juan

13. STATE  
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS  
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE  
YES

27. WAS WELL CORED  
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 1722' FNL & 195' FEL SEC 24 T23N R8W

BHL: 346' FNL & 231' FWL SEC 24 T23N R8W

14. PERMIT NO.

DATE ISSUED

15. DATE  
SPUDDED  
11/10/14

16. DATE T.D.  
REACHED  
2/1/15

17. DATE COMPLETED (READY TO PRODUCE)  
5/30/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6894' GR

20. TOTAL DEPTH, MD & TVD  
10485' MD  
5069' TVD

21. PLUG, BACK T.D., MD & TVD  
10389' MD  
5073' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Mancos: 5868' - 10377' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	413' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5828' MD	8-3/4"	997sx - surface	
4-1/2"	11.6#, P-110	10475' MD	6-1/8"	370sx surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5647'				2-3/8", 4.7#, J-55 EUE 8rd	5763'	5599'

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos: 5868' - 10377' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15<sup>th</sup> - 24, 0.40" holes

GALLUP 14<sup>th</sup> - 24, 0.40" holes

GALLUP 13<sup>th</sup> - 24, 0.40" holes

GALLUP 12<sup>th</sup> - 24, 0.40" holes

GALLUP 11<sup>th</sup> - 24, 0.40" holes

GALLUP 10<sup>th</sup> - 24, 0.40" holes

GALLUP 9<sup>th</sup> - 24, 0.40" holes

GALLUP 8<sup>th</sup> - 24, 0.40" holes

5868'-6059' 213,600#, 20/40 PSA Sand

6159'-6347' 215,400#, 20/40 PSA Sand

6445'-6646' 216,340#, 20/40 PSA Sand

6746'-6947' 215,940# 20/40 PSA Sand

7050'-7248' 214,480#, 20/40 PSA Sand

7348'-7546' 215,540#, 20/40 PSA Sand

7649'-7895' 212,910#, 20/40 PSA Sand

7965'-8181' 213,700#, 20/40 PSA Sand

OIL CONS. DIV DIST. 3

JUN 05 2015

CONFIDENTIAL

ACCEPTED FOR RECORD

JUN 02 2015

FARMINGTON FIELD OFFICE  
BY: William Tambekou

NMOC

GALLUP 7<sup>th</sup> – 24, 0.40" holes

GALLUP 6<sup>th</sup> – 24, 0.40" holes

GALLUP 5<sup>th</sup> – 24, 0.40" holes

GALLUP 4<sup>th</sup> – 24, 0.40" holes

GALLUP 3<sup>rd</sup> – 24, 0.40" holes

GALLUP 2<sup>nd</sup> – 24, 0.40" holes

GALLUP 1<sup>st</sup> – 18, 0.40" holes RSI TOOL @ 10377'

8281'-8497'	217,520# , 20/40 PSA Sand
8600'-8798'	214,200# , 20/40 PSA Sand
8898'-9099'	214,500# , 20/40 PSA Sand
9199'-9400'	215,240# , 20/40 PSA Sand
9500'-9716'	217,700# , 20/40 PSA Sand
9816'-10005'	221,011# , 20/40 PSA Sand
10133'-10377'	225,164# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS ( <i>PRODUCING OR SI</i> )	
Will file on delivery notice							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED

TITLE Permit III

DATE 6/1/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
	MD	TVD				
Ojo Alamo	952	951				
Kirtland	1132	1130				
Picture Cliffs	1600	1589				
Lewis	1722	1708				
Chacra	1983	1964				
Cliff House	3087	3049				
Menefee	3146	3107				
Point Lookout	4006	3953				
Mancos	4195	4140				
Gallup	4534	4478				