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Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 0 4 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

				TEC		
Farmington Field SUNDRY NOTICES AND REPORTS ON WEIPuseau of Land Man				agenninn	Gerial No. // 110324	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. Chaco 2308 24H #153H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35550		
3a. Address 3b. Phone No. (included points) PO Box 640 Aztec, NM 87410 505-333-1808			10. Field and Pool or Exploratory Area Basin Mancos			
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SHL: 1722' FNL & 195' FEL SEC 24 T23N R8W BHL: 346' FNL & 231' FWL SEC 24 23N R8W				11. Country or Parish, State San Juan, NM		
12. CHECK T	HE APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	(Start/Res	uction ume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		mplete	Other Oil delivery	
Final Abandonment Notice 13. Describe Proposed or Completed	Convert to Injection	Plug Back				
duration thereof. If the proposa all pertinent markers and zones subsequent reports must be file	l is to deepen directionally o . Attach the Bond under whi d within 30 days following c a Form 3160-4 must be filed ation, have been completed a	r recomplete horizontally, give ch the work will be performed completion of the involved ope d once testing has been completed and the operator has determine	e subsurface loc lor provide the erations. If the op- eted. Final Aban	ations and m Bond No. on peration resu donment No	easured and true vertical depths of file with BLM/BIybA. Required alts in a multiple completion or stices must be filed only after all	
Barrels: 190.3			OIL CONS. DIV DIST. 3			
Casing Pressure: 660				JUN 1 1 2015		
Tubing Pressure: 540						
6/4/15- Choke Size= 1", Tbg Prsi Flow Rate= 2418 mcf/d, 24hr Flu bbls, 24hr Oil Avg= 36 bph, Tota	uid Avg= 59 bph, 24hr Wt					
NOTE: The gas has not yet b		livery sundry to follow.				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo			Title PERMIT TECH III			
Signature			Date 6/4/15			
1000	THIS SPACE FO	R FEDERAL OR STA	TE OFFICE	USE		
Approved by	A		Title		Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra				y to make to a	any department or agency ORIRECORD	