OIL CONS. DIV DIST. 3

In Lieu of Form 3160-4 (July 1992)

MAY 27 2015 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN **DUPLICATE** FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

(See other instructions on reverse side)

5. LEASE DESIGNATION AND LEASE NO.

							NM 110324	
	WELL CONTENT	arron on nu	~~~		261	6. IF INDIAN, ALLO	TTEE OR	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* IVED							7. UNIT AGREEMENT NAME	
1a. Type of Well: Γ oil well \underline{X} <i>GAS WELL</i> dry other								
	OF COMPLETION: EW WELL WORKO	VER DEEPEN PLU	JG BACK DIFF.RESVR.	OTHER				
2. NAME OF OPERATOR						8.FARM OR LEASE NAME, WELL NO.		
WPX Energy Production, LLC. Farmington Field Office 3. ADDRESS AND TELEPHONE NO. Bureau of Land Management							Chaco 2308-24I #155H	
3. ADDRE	ESS AND TELEPHONE NO	P.O. Box 640, A	Land Wanagemen	9. API WELL NO. 30-045-35551 -0051				
4. LOCA	TION OF WELL (Re		and in accordance with a		ts)*	10. FIELD AND POOL, OR WILDCAT		
	& 255' FEL SEC 24 T & 246' FWL SEC 24					Basi	n Mancos	
BILL. 2400 FSL	& 240 PWL SEC 24	12314 K0 W				11. SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA SEC 24 23N 8W		
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE	
15. DATE	16. DATE T.D.	17. DATE COMPLETE	O (READY TO PRODUCE)	18. ELEVATIONS (DK	. RKB. RT.GR.ETC.)*	San Juan 19. ELEVATION CA	New Mexico	
SPUDDED 11/3/14	REACHED 4/9/15 4/5/15		19/15		34' GR	D. EDETITION CHARLES		
20. TOTAL DEP		21. PLUG, BACK		22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS	
	8' MD ' TVD		96' MD 5' TVD					
			M, NAME (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE		
	OS: 5784'-10291' MD AND OTHER LOGS RUN					YES 27. WAS WELL COR	ED	
						No		
	(Report all strings set in well IZE/GRADE.) WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEM	MENTING RECORD	AMOUNT PULLED	
	5/8"	36#, J-55	402' MD	12-1/4"	245sx - s			
	7"	23#, K-55	5743' MD	8-3/4"	1089sx- s	1089sx- surface		
4-1/2"		11.6.#, P-110	10387' MD	6-1/8"	440sx- surface			
29.LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4-1/2"	5582'	2011011(112)	0.10110 023123112	00100011(1100)	2-3/8", 4.7#, J-55	5507'	5413'	
31. PERFORATION	RECORD (Interval, siz	e, and number)			EUE 8rd ACTURE, CEMENT SQU	JEEZE, ETC.		
Basin Mancos:	5784'-10291' MD			DEPTH INTERVAL	(MD) AMOUNT AN	ID KIND OF MATER	IAL USED	
MANCOS 15 ^{0th} – 24, 0.40" holes				5784'-6015'	259,440#, 20/40 PSA Sand			
MANCOS 14 ^{0th} – 24, 0.40" holes				6115′-6341′	272,240#, 20/40 PSA Sand			
MANCOS 13 ^{0th} – 24, 0.40" holes			6446′-6659′	258,840#, 20/40 PSA Sand				
MANCOS 12 ^{0th} – 24, 0.40" holes				6762'-6978'	275,460# 20/40 PSA Sand			
MANCOS 11 th -24, 0.40" holes			7072'-7279'	272,135#, 20/40 PSA Sand				
<u>MANCOS 10th</u> – 24	ANCOS 10 th – 24, 0.40" holes ACCEPTED FOR RECORD			7379'-7580'	219,692#, 20/40 PSA Sand .			
<u>MANCOS 9th</u> – 24,	IANCOS 9th – 24, 0.40" holes FARMINGTON FIELD OFFICE			7680'-7881'	208,192#, 20/40 PSA Sand			
MANCOS 8th - 24, 0.40" holes FARMINGTON FIELD OFFICE BY: William Tambekou				M79816 8182'	213,237#, 20/40 PSA Sand			

<u>MANCOS 6th</u> – 24, 0.40" holes
MANCOS 5 th – 24, 0.40" holes
MANCOS 4 th – 24, 0.40" holes
<u>MANCOS $3^{rd} - 24$, 0.40" holes</u>
<u>MANCOS 2nd</u> – 24, 0.40'' holes
MANCOS 1 st – 18, 0.40" holes RSI TOOL @ 10291'

8282'-8483'	216,434#, 20/40 PSA Sand
8583'-8784'	214,732# , 20/40 PSA Sand
8882'-9085'	216,552#, 20/40 PSA Sand
9185'-9383'	220,740#, 20/40 PSA Sand
9486'-9702'	215,700#, 20/40 PSA Sand
9802'-10003'	216,800#, 20/40 PSA Sand
10103'-10291'	215,357# 20/40 PSA Sand

33. PRODUCTION DATE OF FIRST PRODUCTION WILL FILE ON DELIVERY SUNDRY		PRODU	UCTION METHOD (Flowing, ga	WELL STATUS (PRODUCING OR SI)				
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring							TEST WITNESSED BY:	

35. LIST OF ATTACHMENTS:

SUMMARY OF POROUS ZONKS, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit Tech III DATE 5/22/15

	TTC (0)					· · · · · · · · · · · · · · · · · · ·	•
37. SUMMARY OF POROUS ZO	NES: (Show all important zon	es or porosity and contents thereof	t; cored intervals, and all drill-stem, te	sts, including depth interval tested, cus	thion used, time tool open, flowing and shut-in pressures, and recover	ries): 38.GEOLOGIC MARKERS	
FORMATION	TOP		воттом		DESCRIPTION, CONTENTS, ETC.	NAME	
				×			NAME
Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Mancos	MD 876 1094 1537 1678 1920 3021 3067 3930 4131 4466	TVD 875 1091 1528 1667 1905 2990 3036 3885 4084 4418					

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