

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

AUG 28 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED  
AUG 20 2015  
Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 29-6 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 29-6 Unit 14
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-07673
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT B (NWNE), 990' FNL & 1650' FEL, Sec. 7, T29N, R6W		10. Field and Pool or Exploratory Area Blanco MV
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.  
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.  
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/21 - Ran CBL from 4400' to 980'; showed no cement in annulus. Permission to cut the production casing at 4300', TOOH and modify plug #1 to mix 45 sx cement and pump an inside outside plug from CIBP at 4400' to 4250'. Received verbal approval from Troy Salyers/BLM and Brandon Powell/NMOCD.

7/23 - After cutting the production casing at 4300', unable to pull the casing out. Due to unable to cut and pull the production casing, request for permission to leave in the well and perforate through both casing strings and adjust cement volumes accordingly. Received verbal approval from Troy Salyers/BLM and Brandon Powell/NMOCD.

ACCEPTED FOR RECORD

AUG 21 2015

FARMINGTON FIELD OFFICE  
BY: [Signature]

The subject well was P&A'd on 8/3/15 per the above notification and the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White		Staff Regulatory Technician	
Signature [Signature]		Title	
		Date	8/19/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**San Juan 29-6 #14**

August 3, 2015  
Page 1 of 3

990' FNL and 16501' FEL, Section 7, T-29-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-080379  
API #30-039-07673

## **Plug and Abandonment Report** Notified NMOCD and BLM on 7/20/15

### **Plug and Abandonment Summary:**

- Plug #1** with squeeze holes at 4297' and CR at 4297' spot 40 sxs (47.2 cf) Class B cement with 2% Cal Chloride from 4297' to 4182' with 4 sxs below, 31 sxs outside and 5 sxs above CR. Tag TOC at 4062'.
- Plug #2** with squeeze holes at 3754' and CR at 3687' spot 59 sxs (69.62 cf) Class B cement with 2% Cal Chloride from 3754' to 3579' with 5 sxs below, 45 sxs outside and 9 sxs above CR. Tag TOC at 3500'.
- Plug #3** with squeeze holes at 3450' and CR at 3400' spot 288 sxs (339.84 cf) Class B cement 3450' to 3400' with 204 sxs behind 7" casing, 80 sxs in 7" 4-1/2" annulus and 4 sxs below CR. Pump 61 sxs (71.98 cf) above CR from 3400' to 2596'. Tag TOC at 2715'.
- Plug #3A** with 16 sxs (18.88 cf) Class B cement from 2715' to 2505' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 2627'.
- Plug #4** with squeeze holes at 1511' and CR at 1461' spot 45 sxs (4.72 cf) Class B cement from 1511' to 1461' with 26 sxs (30.68 cf) outside 7" annulus, 15 sxs inside 4-1/2" x 7" annulus, and 4 sxs below CR. Pump 24 bbls above CR got 2 bbls of slurry back. Continue to mix and pump 16 sxs from 1461' to 1251'.
- Plug #5** with squeeze holes at 213' and CR at 163' spot 311 sxs Class B cement from 213' to surface with 274 sxs in annulus, 20 sxs in 7" annulus, 4 sxs below CR and 13 sxs above CR.
- Plug #6** with 20 sxs Class B cement top off casings and install P&A Marker.

### **Plugging Work Details:**

- 7/20/15 Rode rig and equipment to location. Held safety meeting. Spot in and RU. SI Well. SDFD.
- 7/21/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and BH 0 PSI; 7" casing 90 PSI. ND WH. NU BOP. Pressure test blinds: 2-3/8" pipe rams: Low 250 PSI; High 1250 PSI. Tag existing CIBP at 4400'. Shut casing in. Establish rate of 3 BPM at 300 PSI, no test. TOOH with tubing. RU A-Plus WL and run CBL from 4397' to surface. Fluid Level at 750', attempt to top off. RD WL. WOO. SI Well. SDFD.
- 7/22/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Vic Montoya approved to cut casing at 4300'. RU WL and RIH with jet cut to 4300' and cut casing. Attempt to pull casing, unable. POOH with WL. RD WL. SI Well. SDFD.
- 7/23/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. RU Cutters WL. RIH and found free point at 3100'. POOH. WOO. COP requested to reland 4-1/2" casing. Vic Montoya approved procedure change. RU A-Plus WL. RIH with 4-1/2" gauge ring to 4299'. POOH. RD WL. SI Well. SDFD



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990' FNL and 16501' FEL, Section 7, T-29-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-080379  
API #30-039-07673

### **Plug and Abandonment Report** Notified NMOCD and BLM on 7/20/15

#### **Plug and Abandonment Summary:**

- 7/24/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. A-Plus WL RIH and perforate at 4297'. POOH. TIH and set 4-1/2" CR at 4297'. Pressure test tubing to 1200 PSI with 3.5 bbls of water. Sting out of CR and establish rate of 5BPM at 400 PSI. **Spot Plug #1.** TOOH with tubing. TIH to 3565' and WOC. TIH and tag TOC at 4062'. TOOH. SI Well. SDFD.
- 7/27/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 4-1/2" casing on vacuum. 4-1/2" x 7" on inter-vacuum; BH 0 PSI. Function test BOP. RIH to 3754'. Perforate at 3754'. POOH. TIH and set 4-1/2" DHCR at 3697'. Sting out of CR. Sting into CR and established rate of 5 BPM at 0 PSI. **Spot Plug #2.** TOOH with tubing. WOC. SI Well. SDFD.
- 7/28/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 3500'. TOOH with tubing. RU A-Plus WL. RIH and perforate at 3450'. POOH. RD WL. TIH and set 4-1/2" DHCR at 3400'. Sting out of CR. Attempt to establish circulation with 30 bbls of water, no circulation. Sting into CR and got rate of 5 BPM at 500 PSI. **Spot Plug #3.** TOOH with tubing. SI Well. SDFD.
- 7/29/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 2715'. Pump 6-1/2 bbls of water into tubing and pressure up to 1000 PSI, pipe plugged. Found 3 joints plugged from bottom. Replaced 3 joints. TIH to 2715'. Attempt to pressure test tubing, got rate of 2-1/2 BPM at 300 PSI, no test. **Spot Plug #3A.** TOOH with tubing. SI Well. SDFD.
- 7/30/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and Tag TOC at 2627'. TOOH with tubing. PU 4-1/2" string mill and TIH to 1538'. TOOH. LD string mill. RU A-Plus WL. RIH and perforate at 1511'. POOH. RD WL. TIH and set 4-1/2" DHCR at 1461'. Sting out of CR. Attempt to pressure test casing, got rate of 2 BPM at 200 PSI, no test. Sting in and got rate of 2 BPM at 300 PSI. **Spot Plug #4.** Reverse circulate 15 bbls got 1 bbl of slurry back. TOOH with tubing. SI Well. SDFD.
- 7/31/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 1338'. TOOH with tubing. RU A-Plus WL. RIH and perforate 4 holes at 213'. TIH and set 4-1/2" DHCR at 163'. Sting out of CR. Pressure test casing above CR to 500 PSI, test good. Sting into CR. **Spot Plug #5.** SI Well. SDFD.

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## **Plug and Abandonment Report** Notified NMOCD and BLM on 7/20/15

### **Plug and Abandonment Summary:**

8/3/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Dig out WH. RU High Desert, cut off WH. Found cement in 4-1/2" casing at surface, in the 4-1/2" x 7" down 13' and in the 7" x 9-5/8" down 3'. **Spot Plug #6** and install P&A Marker. RD and MOL.

Don Sheets, COPC representative, was on location. Darrell Priddy, BLM representative, was on location. Vic Montoya, MVCI representative, was on location.