District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

# OIL CONS. DIV DIST. 3

SEP 0 2 2015 Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notificatio	n and Corrective Action	1						
	OPERATOR	🗌 Initia	al Report 🛛 Final Repor					
Name of Company ConocoPhillips Company	Contact Lisa Hunter							
Address 3401 East 30 <sup>th</sup> St, Farmington, NM	Telephone No. (505) 326-9786							
Facility Name: Jicarilla 8	Facility Type: Gas Well							
Surface Owner Jicarilla Mineral Owner	Jicarilla Contract # 120	API No	. 3003920143					
LOCATIO	N OF RELEASE							
Unit Letter Section Township Range Feet from the North	/South Line Feet from the East/	West Line	County					
L 32 26N 04W 1750	South 790	West	Rio Arriba					
NATURE	C OF RELEASE	N-L	New York					
Type of Release Produced Water/Hydrocarbon	Volume of Release Unknown	Volume R	Recovered None					
Source of Release Below Grade Tank (BGT)	Date and Hour of Occurrence	Date and	Hour of Discovery					
Was Immediate Notice Given?	If VES To Whom?	August	, 2012					
Yes No X Not Required	N/A							
By Whom? N/A	Date and Hour N/A							
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.						
🗌 Yes 🖾 No	N/A							
If a Watercourse was Impacted, Describe Fully.* N/A								
Describe Cause of Problem and Remedial Action Taken.* Below-Grade Tank Closure activities with samples taken resulting in	n constituents exceeded standards out	lined by 19	0.15.17.13 NMAC.					
Describe Area Affected and Cleanup Action Taken.* NMOCD action levels for releases are specified in NMOCD's Guidel score of 10. Samples were collected and analytical results are below final report is attached for review.	ines for Leaks, Spills and Releases an applicable NMOCD action levels. No	d the relea o further w	se was assigned a ranking ork will be performed. The					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: John HA	OIL CONSERVATION	DIVISION
Printed Name: Lisa Hunter	Approved by Environmental Specialist.	ZIN
Title: Field Environmental Specialist	Approval Date: 9/4//5 Expiration D	Date:
E-mail Address: Lisa.Hunter@cop.com	Conditions of Approval:	Attached
Date: August 28, 2015 Phone: (505) 326-9786		
* Attach Additional Sheets If Necessary #NCS	1524739419	

# 17



www.animasenvironmental.com

September 18, 2012

Ashley Maxwell ConocoPhillips San Juan Business Unit Office 216-2 5525 Hwy 64 Farmington, New Mexico 87401

RE: Below Grade Tank Closure Report Jicarilla #8 Rio Arriba County, New Mexico

Dear Ms. Maxwell:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) Jicarilla #8, located in Rio Arriba County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

## 1.0 Site Information

### 1.1 Location

Site Name – Jicarilla #8 Legal Description - NW¼ SW¼, Section 32, T26N, R4W, Rio Arriba County, New Mexico Well Latitude/Longitude - N36.44061 and W107.28124, respectively BGT Latitude/Longitude - N36.44078 and W107.28120, respectively Land Jurisdiction – Jicarilla Apache Nation Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, August 2012

### 1.2 NMOCD Ranking

The location is not eligible for New Mexico Oil Conservation Division (NMOCD) ranking evaluation since the location is on Jicarilla Apache Nation lands. The thresholds set by Jicarilla Apache Nation Oil and Gas Administration (JANOGA) reflect a NMOCD site ranking of 20 for all locations.

Durango, Colorado 970-403-3274

624 E. Comanche

505-564-2281

Farmington, NM 87401

Ashley Maxwell Jicarilla #8 BGT Closure Report September 18, 2012 Page 2 of 5

### 1.3 BGT Closure Assessment

AES was initially contacted by Jess Henson, CoP representative, on August 6, 2012, and on August 8, 2012, Deborah Watson and Kelsey Christiansen of AES met with a CoP representative at the location.

AES personnel collected six soil samples from the below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

# 2.0 Soil Sampling

On August 8, 2012, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT liner for field screening of volatile organic compounds (VOCs), total petroleum hydrocarbon (TPH), and chlorides. Soil sample SC-1 was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

# 2.1 Field Screening

# 2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photoionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

### 2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

# 2.1.3 Chlorides

Soil samples were field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

Ashley Maxwell Jicarilla #8 BGT Closure Report September 18, 2012 Page 3 of 5

## 2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;
- Chloride per USEPA Method 300.0.

# 2.3 Field and Laboratory Analytical Results

Field screening for VOCs via OVM showed readings ranged from 1.4 ppm in S-5 up to 2.4 in SC-1. Field TPH concentrations ranged from 70.6 mg/kg in S-2 up to 185 mg/kg in S-1. The field chloride concentration was 80 mg/kg in SC-1. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

		Depth	VOCs OVM	Field	Field
	Date	below	Reading	TPH	Chlorides
Sample ID	Sampled	BGT (ft)	(ppm)	(mg/kg)	(mg/kg)
JANO	GA Action Level			100	250
S-1	8/8/12	0.5	1.7	185	NA
S-2	8/8/12	0.5	1.9	70.6	NA
S-3	8/8/12	0.5	2.3	78.0	NA
S-4	8/8/12	0.5	2.2	97.7	NA
S-5	8/8/12	0.5	1.4	76.8	NA
SC-1	8/8/12	0.5	2.4	NA	80

Table 1.	Soil Field Screening VOCs, TPH, and Chloride Results
	Jicarilla #8 BGT Closure, August 2012

NA = not analyzed

Laboratory analytical results showed that the benzene and total BTEX concentrations in SC-1 were less than 0.050 mg/kg and less than 0.25 mg/kg, respectively. TPH concentrations were reported at less than 5.0 mg/kg GRO and less than 9.7 mg/kg DRO. The laboratory chloride concentration was below the laboratory detection limit of 30

Ashley Maxwell Jicarilla #8 BGT Closure Report September 18, 2012 Page 4 of 5

mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	Chlorides (mg/kg)
	JANOGA Acti	on Level	0.2	50	1	00	250
SC-1	8/8/12	0.5	<0.050	<0.25	<5.0	<9.7	<30

Table 2. Soil Laboratory Analytical Results, Jicarilla #8 BGT Closure, August 2012

# 3.0 Conclusions and Recommendations

Action levels for BGT closures on Jicarilla lands have been set by the JANOGA and reflect a NMOCD ranking of 20 for all locations. Benzene and total BTEX concentrations in SC-1 were below the laboratory detection limits and below the JANOGA action levels. Field TPH concentrations were below the JANOGA action level of 100 mg/kg in all samples, except S-1 with 185 mg/kg. However, laboratory analytica results for TPH as GRO/DRO were reported below the JANOGA threshold of 100 mg/kg. Field and laboratory chloride concentrations for SC-1 were below the JANOGA action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, total BTEX, TPH, and chlorides, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

on him

Corwin Lameman, Geologist Intern

Elizabeth V Meridly

Elizabeth McNally, P.E.

Attachments:

Ashley Maxwell Jicarilla #8 BGT Closure Report September 18, 2012 Page 5 of 5

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, August 2012 AES Field Screening Report 080812 Hall Analytical Report 1208392

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R:\Animas 2000\2012 Projects\Conoco Phillips\Jicarilla #8\Jicarilla #8 BGT Assessment Report 091812.docx



	Field S	creenir	ng Results									LEG	END
Sample	Data	OVM-	ТРН	Chlorides			0.1	1.		w m .	1 A	SAMP	
ID	Dute	(ppm)	(mg/kg)	(mg/kg)		a the		Sa. 1		The sea of	500	and the second	12-22
JANOG	A ACTION LEVEL	NE	100	250		Se 25.	- A Contraction of the					100	TAN
S-1	8/8/12	1.7	185	NA	ſ		100			-			
S-2	8/8/12	1.9	70.6	NA				Laborato	ry Analytica	TPH -	TDU		10000
S-3 S-4	8/8/12	2.3	97.7	NA	100	Sample ID	Date	Benzene (ma/ka)	BTEX	GRO	DRO	Chlorides	
S-5	8/8/12	1.4	76.8	NA				(1119/ 129)	(mg/kg)	(mg/kg)	(mg/kg)	(119/Kg)	all mit
SC-1	8/8/12	2.4		80		SC-1	8/8/12	<0.050	<0.25	<5.0	<9.7	<30	
THROUG	H S-5. NA	- NOT A	NALYZED	LE OF 5-1		NOTE: ALL SA	MPLES WE	RE ANALYZE	D PER EPA N	METHOD 80	21B, 8015B,	AND 300.0.	
4		SCALE Q	ET)			5-5 5-4	2010 MIC	-S-1 -JICARILLA	BGT - I V	N36.44078 VIOT.28120	TA SUPPLIE	RS	
protection of the second		(3)	No al	N/48/9/	5	DRAWN	BY:	DATE DRAW	/N:		FICI		
				Frite.	2ª	N. Wil	lis	August 9, 20	012		FIGU	JKE Z	
Λ	$\mathbb{D}($		1 5			REVISION	S BY:	DATE REVIS	ED:	PELON	AERIAL	SITE MAP	SLIDE
$\square$				7		C. Lamer	man Se	eptember 18,	2012	BELOV	AUGU	ST 2012	SUKE
A V		ノ				CHECKED	DBY:	DATE CHECK	ED:		Conoco	Phillips	
		40	my L	De a		D. Wats	son Se	eptember 18,	2012			ILLA #8	VICO
Anima	s Enviro	onme	ntal Se	rvices, LL	C	E. McNa	<b>D BY: I</b> ally Se	DATE APPRO eptember 18,	VED: 2012	NW <sup>1</sup> /4	SW¼, SECTI N36.44061,	ON 32, T26N, W107.28124	R4W

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### Client: ConocoPhillips

Project Location: Jicarilla #8

Date: 8/8/2012

Matrix: Soil



# Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field Chloride (mg/kg)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
S-1	8/8/2012	10:16	North	1.7	NA	11:19	185	20.0	1	DAW
S-2	8/8/2012	10:18	South	1.9	NA	11:25	70.6	20.0	1	DAW
S-3	8/8/2012	10:20	East	2.3	NA	11:28	78.0	20.0	1	DAW
S-4	8/8/2012	10:21	West	2.2	NA	11:32	97.7	20.0	1	DAW
S-5	8/8/2012	10:22	Center	1.4	NA	11:35	76.8	20.0	1	DAW
SC-1	8/8/2012	10:27	Composite	2.4	80	S	ent for laborate	ory analysis of	BTEX and T	PH.

PQL Practical Quantitation Limit

- ND Not Detected at the Reporting Limit
- DF Dilution Factor
- NA Not Analyzed

\*Field TPH concentrations recorded may be below PQL.

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with Silver Nitrate

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

Debrah Water

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

August 22, 2012

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

OrderNo.: 1208392

RE: CoP Jicarilla #8

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 8/9/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andig

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report Lab Order 1208392

Date Reported: 8/22/2012

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# Hall Environmental Analysis Laboratory, Inc.

CLIENT:Animas Environmental ServicesClient Sample ID: SC-1Project:CoP Jicarilla #8Collection Date: 8/8/2012 10:27:00 AMLab ID:1208392-001Matrix: MEOH (SOIL)Received Date: 8/9/2012 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	8/9/2012 11:50:22 AM
Surr: DNOP	104	77.6-140	%REC	1	8/9/2012 11:50:22 AM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: RAA
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/9/2012 12:51:47 PM
Surr: BFB	87.6	84-116	%REC	1	8/9/2012 12:51:47 PM
EPA METHOD 8021B: VOLATILES					Analyst: RAA
Benzene	ND	0.050	mg/Kg	1	8/9/2012 12:51:47 PM
Toluene	ND	0.050	mg/Kg	1	8/9/2012 12:51:47 PM
Ethylbenzene	ND	0.050	mg/Kg	1	8/9/2012 12:51:47 PM
Xylenes, Total	ND	0.10	mg/Kg	1	8/9/2012 12:51:47 PM
Surr: 4-Bromofluorobenzene	96.1	80-120	%REC	1	8/9/2012 12:51:47 PM
EPA METHOD 300.0: ANIONS					Analyst: SRM
Chloride	ND	30	mg/Kg	20	8/9/2012 12:01:23 PM

Qualifiers:

- \*/X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit
- U Samples with CalcVal < MDL

Page 1 of 5

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WO#: **1208392** 

22-Aug-12

Client: Project:	Animas E CoP Jicar	nvironmental illa #8	Services	*						
Sample ID	MB-3257	SampType:	MBLK	Test	Code: EP	A Method	300.0: Anions	S		
Client ID:	PBS	Batch ID:	3257	R	unNo: 47	78				
Prep Date:	8/9/2012	Analysis Date:	8/9/2012	S	eqNo: 13	4703	Units: mg/K	g		
Analyte		Result PC	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5							
Sample ID	LCS-3257	SampType:	LCS	Test	Code: EP	A Method	300.0: Anions	5		
Client ID:	LCSS	Batch ID:	3257	R	unNo: 47	78				
Prep Date:	8/9/2012	Analysis Date:	8/9/2012	S	eqNo: 13	34704	Units: mg/K	g		
Analyte		Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qua						Qual		
Chloride		14	1.5 15.00	0	95.0	90	110			
Sample ID	1208392-001BMS	SampType:	MS	Test	Code: EP	A Method	300.0: Anions	S		
Client ID:	SC-1	Batch ID:	3257	R	unNo: 47	78				
Prep Date:	8/9/2012	Analysis Date:	8/9/2012	S	eqNo: 13	4706	Units: mg/K	g		
Analyte		Result PC	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		43	30 15.00	28.29	97.4	64.4	117			
Sample ID	1208392-001BMSI	) SampType:	MS	Test	Code: EP	A Method	300.0: Anions	S		
Client ID:	SC-1	Batch ID:	3257	R	unNo: 47	78				
Prep Date:	8/9/2012	Analysis Date:	8/9/2012	S	eqNo: 13	34707	Units: mg/K	g		
Analyte		Result PC	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		39	30 15.00	28.29	73.8	64.4	117			

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

WO#: 1208392

22-Aug-12

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Client: Project:	Animas E CoP Jicar	illa #8	l Ser	vices							
Sample ID	MB-3256	SampType	e: MB	BLK	Test	Code: E	PA Method	8015B: Dies	el Range (	Drganics	
Client ID:	PBS	Batch ID	): 32	56	R	unNo: 4	749				
Prep Date:	8/9/2012	Analysis Date	e: 8/	9/2012	S	eqNo: 1	33973	Units: mg/k	٨g		
Analyte		Result F	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	ND	10								
Surr: DNOP		9.4		10.00		94.3	77.6	140			
Sample ID	LCS-3256	SampType	e: LC	s	Tes	Code: E	PA Method	8015B: Dies	el Range (	Organics	
Client ID:	LCSS	Batch ID	): 32	56	R	unNo: 4	749				
Prep Date:	8/9/2012	Analysis Date	e: 8/	9/2012	S	eqNo: 1	33997	Units: mg/k	٢g		
Analyte		Result F	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	37	10	50.00	0	73.9	52.6	130			
Surr: DNOP		3.9		5.000		78.2	77.6	140			
Sample ID	1208318-001AMS	SampType	e: MS	S	Tes	Code: E	PA Method	8015B: Dies	el Range (	Organics	
Client ID:	BatchQC	Batch ID	): <b>32</b>	56	R	unNo: 4	774				
Prep Date:	8/9/2012	Analysis Date	e: 8/	10/2012	S	eqNo: 1	35098	Units: mg/ł	٨g		
Analyte		Result F	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	170	10	50.35	154.9	23.3	57.2	146			S
Surr: DNOP		4.6		5.035		90.6	77.6	140			
Sample ID	1208318-001AMS	SampType	e: M\$	SD	Tes	Code: E	PA Method	8015B: Dies	el Range (	Organics	
Client ID:	BatchQC	Batch ID	): 32	56	F	unNo: 4	774				
Prep Date:	8/9/2012	Analysis Date	e: 8/	10/2012	S	eqNo: 1	35105	Units: mg/l	٨g		
Analyte		Result F	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	320	9.7	48.45	154.9	335	57.2	146	62.2	24.5	SR
Surr: DNOP		4.6		4.845		95.5	77.6	140	0	0	

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

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WO#: 1208392

22-Aug-12

Client: Project:	Animas E CoP Jicar	Environmer rilla #8	ntal Ser	rvices							
Sample ID	MB-3247	SampT	уре: МІ	BLK	Tes	tCode: El	PA Method	8015B: Gaso	oline Rang	e	
Client ID:	PBS	Batch	D: 32	47	F	unNo: 4	759				
Pren Date	8/8/2012	Analysis D	ate 8	9/2012		SeaNo. 1	34496	Units: ma/k	(a		
riop Date.	0/0/2012	, analysis D	uto. 0	0/2012		equite.	04400	onito. mg/i	.9		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	ND	5.0	1000		101		110			
Surr: BFB		1000		1000		101	84	116			
Sample ID	LCS-3247	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015B: Gaso	oline Rang	е	
Client ID:	LCSS	Batch	n ID: 32	47	F	anNo: 4	759				
Prep Date:	8/8/2012	Analysis D	ate: 8	9/2012	S	SeqNo: 1	34503	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	22	5.0	25.00	0	90.0	85	115			
Surr: BFB		1100		1000		109	84	116			
Sample ID	1208318-001AMS	SampT	ype: MS	S	Tes	tCode: El	PA Method	8015B: Gaso	oline Rang	e	
Client ID:	BatchQC	Batch	n ID: 32	47	F	RunNo: 4	759				
Prep Date:	8/8/2012	Analysis D	ate: 8	9/2012	5	SeqNo: 1	34512	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	28	4.9	24.68	1.496	108	70	130			
Surr: BFB		1100		987.2		111	84	116			
Sample ID	1208318-001AMSI	D SampT	уре: М	SD	Tes	tCode: El	PA Method	8015B: Gaso	oline Rang	e	
Client ID:	BatchQC	Batch	n ID: 32	47	F	RunNo: 4	759				
Prep Date:	8/8/2012	Analysis D	ate: 8	9/2012	5	SeqNo: 1	34521	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	28	5.0	24.75	1.496	107	70	130	1.22	22.1	
Surr: BFB		980		990.1		98.7	84	116	0	0	

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

### Client: Animas Environmental Services

CoP Jicarilla #8

**Project:** 

Sample ID	MB-3247	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batc	h ID: 324	47	F	RunNo: 4	759				
Prep Date:	8/8/2012	Analysis [	Date: 8/	9/2012	S	SeqNo: 1	34626	Units: mg/k	٨g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.050								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Brom	ofluorobenzene	1.1		1.000		109	80	120			
Sample ID	1208392-001A MS	Samp	Гуре: МS	3	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	SC-1	Batc	h ID: 324	47	F	RunNo: 4	759				
Prep Date:		Analysis [	Date: 8/	9/2012	S	SeqNo: 1	34672	Units: mg/k	Кg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.67	0.050	0.7423	0	90.9	67.2	113			
Toluene		0.70	0.050	0.7423	0.007497	92.7	62.1	116			
Ethylbenzene		0.71	0.050	0.7423	0.008536	94.2	67.9	127			
Xylenes, Total		2.2	0.10	2.227	0.01937	95.8	60.6	134			
Surr: 4-Brom	ofluorobenzene	0.82		0.7423		110	80	120			
Sample ID	1208392-001A MS	D Samp	Гуре: МS	D	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	SC-1	Batc	h ID: 324	47	F	RunNo: 4	759				
Prep Date:		Analysis [	Date: 8/	9/2012	5	SeqNo: 1	34679	Units: mg/k	Кg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.67	0.050	0.7423	0	89.6	67.2	113	1.44	14.3	
Toluene		0.68	0.050	0.7423	0.007497	91.2	62.1	116	1.60	15.9	
Ethylbenzene		0.69	0.050	0.7423	0.008536	91.9	67.9	127	2.44	14.4	
Xylenes, Total		2.1	0.10	2.227	0.01937	94.6	60.6	134	1.20	12.6	
Surr: 4-Brom	ofluorobenzene	0.75		0.7423		102	80	120	0	0	

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

WO#: 1208392 22-Aug-12 .

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Client Name: Animas Environmental We	ork Order Number: 1208392
Received by/date:	
	- American Margan
Logged By: Lindsay, Mangin 8/9/2012 10:00:00 AM	
Completed By: Lindsay Mangin 8/9/2012 10:15:30 AM	Junity Hongo
Reviewed By: MG 06/04/12	
Chain of Custody	
1. Were seals intact?	Yes No Not Present 🗸
2. Is Chain of Custody complete?	Yes 🗸 No Not Present
3. How was the sample delivered?	Courier
login	
	You of No.
4. Coolers are present? (see 19. for cooler specific information)	tes v No : NA :
5 Was an attempt made to cool the samples?	Yes 🗸 No 🛛 NA
6. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗸 No 🛛 NA
7. Sample(s) in proper container(s)?	Yes 🗸 No
8. Sufficient sample volume for indicated test(s)?	Yes 🗸 No
9. Are samples (except VOA and ONG) properly preserved?	Yes 🗸 No
10. Was preservative added to bottles?	Yes No V NA
11 VOA viale have zero headenare?	Ves No VOA Vials 🗸
12 Were any sample containers received broken?	Yes No V
13. Does paperwork match bottle labels?	Yes V No # of preserved
(Note discrepancies on chain of custody)	for pH:
14. Are matrices correctly identified on Chain of Custody?	Yes  ✓ No (<2 or >12 unless noted)
15. Is it clear what analyses were requested?	Yes V No Adjusted?
16. Were all holding times able to be met?	Yes 🗸 No
(in no, notify customer for automization.)	Checked by.
Special riandling (if applicable)	
17. Was client notified of all discrepancies with this order?	
Person Notified: Date:	
By Whom: Via:	eMail Phone Fax In Person
Regarding:	
Client Instructions:	

18. Additional remarks:

#### 19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.3	Good	Yes			

Client: Animas Environmental <u>Services IIC</u> Mailling Address 124 E Comanche Farmington, NM 87401 Phone # 505 5644 2281				Turn-Around Time: Standard X Rush Ameday Project Name: COP JICAVILLA #8 Project #:			HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request														
email or Fax#: QA/QC Package: Standard				Project Manager: D Watson Sampler: K. Christunson Onitce Wrest Convolution Sample Temperature 2000			8021)	TBE + TPH (Gas only)	od 8015B (Gas/Diesel)	lod 418.1)	10d 504.1)	vor PAH)	letals	CI,NO3,NO2,PO4,SO4)	cides / 8082 PCB's	(A)	i-VOA)	Alondes			s (Y or N)
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEADNO	× BTEX + M	BTEX + M	< TPH Metho	TPH (Meth	EDB (Meth	8310 (PNA	RCRA 8 M	Anions (F,	8081 Pesti	8260B (VC	8270 (Serr	× 20.0C		_	Air Bubble
Date: 3/8/17 Date:	Time: 1767 Time: 1137	Relinquishe Relinquishe	od by: 2) Muhur od by: ster subselors	Received by:	u filae	Date Time 10. 8/8/12.1707 Date Time 25/09/12.1000	Ren 100 ac Su	narks : 10 - cor pewr 4 :	: Pul 33: de: 210	1007	000000000000000000000000000000000000000	noco y De	Phi	elip	ns Use	r 1D red	: K/	t IT Jei	LW SS H	inso	5

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