

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-31309</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Many Canyons 24-03 8</b>
8. Well Number <b>#4H</b>
9. OGRID Number <b>162928</b>
10. Pool name or Wildcat <b>West Lindrith Gallup-Dakota</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6878' GL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: <b>Many Canyons 24-03 8</b>
2. Name of Operator <b>Energen Resources Corporation</b>	8. Well Number <b>#4H</b>
3. Address of Operator <b>2010 Afton Place, Farmington, NM 87401</b>	9. OGRID Number <b>162928</b>
4. Well Location Unit Letter <b>P</b> : <b>1230</b> feet from the <b>South</b> line and <b>716</b> feet from the <b>East</b> line Section <b>8</b> Township <b>24N</b> Range <b>03W</b> NMPM County <b>Rio Arriba</b>	10. Pool name or Wildcat <b>West Lindrith Gallup-Dakota</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6878' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **drill through/plug back procedure** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This sundry is in follow up to the NOI, Change of Plans, dated 6/19/15. Please see the attached for the work performed.

OIL CONS. DIV DIST. 3

AUG 07 2015

Spud Date:

07/01/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Anna Stotts* TITLE Regulatory Analyst DATE 08/06/15

astotts@energen.com

Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 324-4154

For State Use Only

APPROVED BY *Bob Red* TITLE DEPUTY OIL & GAS INSPECTOR DATE 8-11-15

Conditions of Approval (if any):

AV

DISTRICT #3

Many Canyons 24-03 8 #4H  
API #30-039-31309

7/24/15 Drill 8.75" hole to 7300'. 7/25/15 – 7/26/15 Run logs to 7280'. Run side wall coring tools.  
7/27/15 Performed plug back procedure as follows with Heavy Weight Pluggem System mixed @ 15.8 ppg w/yield of 1.147 gal/sk:

Cement w/105 sks (21.5 bbl)-Cmt plug @ 7298'-7009'. WOC. TIH, tag cmt plug @ 6995'.  
Cement w/75 sks (15.4 bbl)- Cmt plug @ 5626'-5420'. WOC. TIH, tag cmt plug @ 5484'.  
Cement w/75 sks (15.4 bbl)- Cmt plug @ 4760'-4554'. WOC. TIH, tag cmt plug @ 4593'.  
Cement w/75 sks (15.4 bbl)- Cmt plug @ 3992'-3786'. WOC. TIH, tag cmt @ 3813'.

Cement w/150 sks (26.4 bbl) Heavy Weight Pluggem System mixed @ 17 ppg, yield .989 gal/sk.-  
cmt plug @ 3769'-3414'. WOC. TIH w/BHA, tag kick off plug @ 3435' on 7/29/15 & dress off plug to 3465'.