

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL H (SENE), 1650' FNL & 990' FEL, SEC. 17, T31N, R9W

5. Lease Serial No.

SF-078386

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 32-9 UNIT

8. Well Name and No.

SAN JUAN 32-9 UNIT 19

9. API Well No.

30-045-10769

10. Field and Pool or Exploratory Area

BLANCO MESAVERDE

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☒

Subsequent Report

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☐

Change Plans

☐

New Construction

☒

Recomplete

☐

Plug and Abandon

☐

Temporarily Abandon

☐

Water Disposal

☐

TBG & PUMP REPAIR

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/27/15 MIRU A-Plus 12. ND HH. PT tubing to 1000# - test failed. Unseat pump. POOH w/rods & pump. ND WH, NU BOP. PT - OK. POH w/2-3/8" tubing. Scanning. Found faulty tbg. Circ. well w/air/mist, foamer and corrosion inhibitor. C/O to PBTD @ 6038'. 7/30/15 RIH w/ 192 jts 2-3/8" 4.7# J-55 tubing and landed @ 6006' (new setting depth) w/FN @ 5980'. 7/31/15 ND BOP, NU WH. RIH w/rods and pump. Spaced out pump and rods. Load and PT tbg. Good test. RD & released rig @ 4:00 pm on 7/31/15.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

AUG 14 2015

AUG 10 2015

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

Signature



Date

8/7/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA