

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

AUG 14 2015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-12013

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

EPNG A 1

9. API Well No.

30-045-20936

10. Field and Pool or Exploratory Area

Blanco MV

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

Bradenhead Repair

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/22/15 RU SL & RIH & latched on plunger @ 5924'. POOH. RIH & tagged fill @ 5980'. POOH. Tbg clear of obstructions. RD. SL. 7/24/14 MIRU Key 6091. 7" wouldn't blow down. ND WH, NU BOP, PT-BOP - failed. 7/27/15 Kill casing pressure w/30 bbls 2% KCL. RIH w/RBP & set @ 62'. Load & PT casing & plug to 500#. Good test. ND B Section of casing head, found secondary seal was missing. Replaced B section secondary seal & PT seal to 2000# good test. NU BOP & PT - good test. Unseat BP & POOH. 7/28/15 TOH w/2-3/8" tubing inspecting. 7/29/15 RIH w/packer & BP. Set packer @ 5275' and Bridge plug @ 5305'. Test to 650#/30 min. - Good test. Unseat Packer and test entire wellbore - 650 #/30 min. good test. Unload well. 7/31/15 RIH & released BP. TOH w/packer and BP. TIH w/mill and tagged @ 5930'. Circ. hole w/air/mist w/foamer and corrosion inhibitor. C/O fill to 6083' couldn't get deeper. 8/4/15 RIH w/186 jts of 2-3/8" tubing and set @ 5933' w/check @ 5934' (new setting depth). ND BOP, NU WH. PT tubing to 500#. Pumped off check @ 1150#. RD & released rig @ 1300 hrs 8/4/15.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

AUG 24 2015

AUG 17 2015

FARMINGTON FIELD OFFICE

BY: Abdelgadir Elmadani

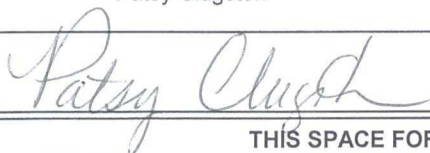
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

Signature



Date

8/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD