

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JONES COM 4
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		9. API Well No. 30-045-24430-00-C1
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.7148	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T29N R8W NESW 1580FSL 1250FWL 36.693770 N Lat, 107.719390 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP would like to submit the plug back operation summaries for the subject well. Please see the attached operations performed July 2015.

CA SRM1535

OIL CONS. DIV DIST. 3

AUG 12 2015

14. I hereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #310539 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/05/2015 (15TLS0244SE)</p>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU	Title PETROLEUM ENGINEER	Date 08/05/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FARMINGTON *AV*

Plug Back Operations for the Jones Com 4 – July 2015

July 2015

07/17/2015- MOVE IN RIG UP, JSEA/SM, PSI TEST BOPE 250 LOW 1000 HIGH-PASSED, TOH, WAIT ON E-LINE, RU E-LINE MAKE GAUGE RING RUN, RUN AND SET CIBP @ 7236', RD E-LINE, TIH W/TUBING TO 3427', SECURE WELL

07/20/2015- JSEA/SM, FINISH TIH, RUN SLICKLINE TAG FLUID, RU CMTRS, PMP 5 BBLS 24 SKS CLASS B 15.80PPG YIELD 1.15 CEMENT ON TOP OF CIBP, POH, WOC, TIH TAG CMT @ 6836' PLACE 10K WEIGHT ON CEMENT, PUMP 20 BBLS 2% KCL TO VERIFY TUBING NOT PLUGGED AFTER TAG, SECURE WELL

07/21/2015- JSEA/SM, LAND 2 3/8" J-55 4.7# PRODUCTION TUBING @ 5274', ND BOPE, NU WELLHEAD, SWAB TBG, SHUT DOWN SECURE WELL

07/22/2015-JSEA/SM, SWAB WELL, FLOW WELL, RIG DOWN MOVE OFF LOCATION