Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Erazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-045-29407 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.				
SUNDRY NO' (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI PROPOSALS.) 1. Type of Well: Oil Well	 Lease Name or Unit Agreement Name Ropco 15 GW A PC B FC 8. Well Number 01 					
2. Name of Operator XTO ENER	9 OGRID Number					
3. Address of Operator 382 CR 3100, AZTEC, NM 87		10. Pool name or Wildcat W. Kutz PC / Basin FC				
4. Weli Location Unit Letter H Section 15	2171' feet from the <u>North</u> line and <u>Township</u> 29N Range 13W 11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.</i> 5304' GL	775' feet from the East line NMPM County San Juan				
NOTICE OF I PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or com of starting any proposed v proposed completion or re XTO Energy Inc. has plu	PLUG AND ABANDON REMEDIAL WOF CHANGE PLANS COMMENCE DF MULTIPLE COMPL CASING/CEMEN Pleted operations. OTHER: pleted operations. OTHER: vork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ugged and abandoned this well per the attached restricted operations. Completion for the attached restricted operation.	BSEQUENT REPORT OF: RK ALTERING CASING RILLING OPNS. P AND A VT JOB Image: Completion of the second seco				
	ect site back to agricultural endeavors. Please see as used, all liquid waste was taken to Basin Dispos					
		OIL CONS. DIV DIST. 3 AUG 27 2013				
Spud Date:	Rig Release Date:					
I hereby certify that the information SIGNATURE Phone of	TITLE Regulatory Clerk	ge and belief. DATE 08-25-15				
Type or print name Rhonda Smith For State Use Only	E-mail address: rhonda_smith@x	toenergy.com PHONE: 505-333-3215				
APPROVED BY: Bude D Conditions of Approval (if any):	A TITLE DISTRICT	DATE 8/3///>				

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

XTO Energy Inc. ROPCO 15 GW A PC B FC #1

August 7, 2015 Page 1 of 1

2171' FNL and 775' FEL, Section 15, T-29-N, R-13-W San Juan County, NM Lease Number: FEE API #30-045-29407

Plug and Abandonment Report Notified NMOCD and BLM on 8/5/15

Plug and Abandonment Summary:

Plug #1 with 4 sxs (4.72 cf) Class B cement from 1150' to 1098' to cover the Pictured Cliffs interval.
 Plug #2 with CR at 1087' spot 20 sxs (23.6 cf) Class B cement from 1087' to 824' to cover the Fruitland Coal perfs.

Plug #3 with 20 sxs (23.6 cf) Class B cement from 574' to 311' to cover the Fruitland Coal top.

- Plug #4 with 23 sxs (27.14 cf) Class B cement from 195' to surface 1) pump 20 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing, plugging sub and RU pump to 4-1/2" casing valve, 3) pump 3 sxs to refill 4-1/2" casing.
- **Plug #5** with 18 sxs Class B cement thru poly pipe top off 7" from 100' to surface and install P&A marker with coordinates N 36° 43' 40.2" / W 108° 11' 13.9".

Plugging Work Details:

- 8/6/15 Rode rig and equipment to location. Spot in and RU. Check pressures: tubing 0 PSI, casing 23 PSI and bradenhead 2 PSI. RU relief lines. X-over for rods. PU on rod string. LD PR and stuffing box, 4', 6' x ³⁄₄" rod subs, 20 ³⁄₄" rods, 23 ³⁄₄" rods with MOG and 2" top-set pump, x-over for tubing. ND wellhead. MU 8-5/8" companion flange. NU BOP and function test. PU on tubing string. TOH and tally 1 jnt 2-3/8" 4.7# J-55 tubing 8', 4' x 2-3/8" subs 33 jnts, 2-3/8" tubing, SN perf sub and 2' OPMA (34 jnts tubing total tally 1087.18'). Round trip 3-7/8" string mill to 1150'. Pump 5 bpm pump 20 bbls. No circulation. Establish fluid level at 750'. Spot plug #1 with calculated TOC at 1098'. PU 4-1/2" DHS CR and set at 1087'. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #2 with calculated TOC at 824'. Bradenhead pressured up to 300 PSI. SI well. SDFD.
- 8/7/15 Open up well; no pressures. Function test BOP. Spot plugs #3 and #4. ND BOP. NU wellhead. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 100' in 7" casing. Spot plug #5 Class B cement thru poly pipe top off 7" from 100' to surface and install P&A marker with coordinates N 36° 43' 40.2" / W 108° 11' 13.9". RD and MOL.

Vic Morrow, XTO representative was on location. John Durham, NMOCD representative was on location. <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

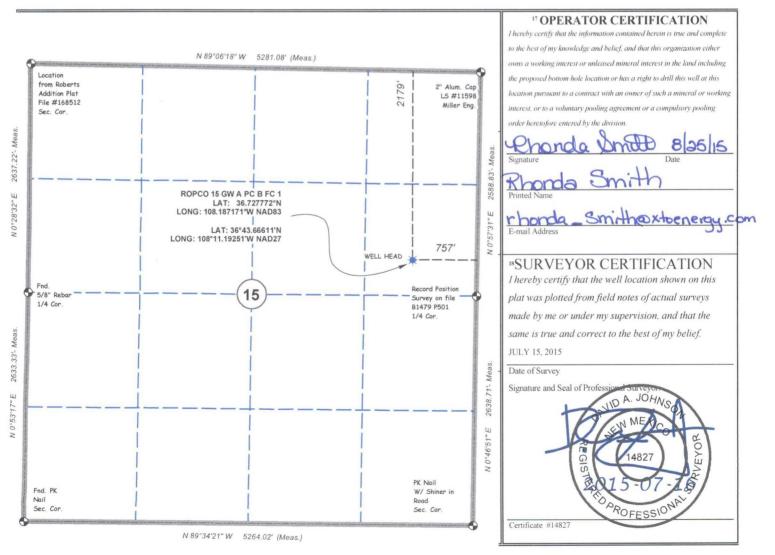
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		FC-7	FC-17 ² Pool Code ³ Pool Name								
30-049	407	PC-7	FC-77560 Bacin FC/N. Kutz PC								
⁴ Property (⁴ Property Code			⁵ Property Name					⁶ Well Number		
30365	5		ROPCO 15 GW A PC B FC						1		
⁷ OGRID		⁸ Operator Name							⁹ Elevation		
5380	XTO ENERGY INC.							5,309			
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
Н	15	29 N	13W		2,179	NORTH	757	EAS	ST	SAN JUAN	
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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