

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE | | 5. Lease Serial No. NMSF078818A |
| 2. Name of Operator XTO ENERGY INC | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address ENGLEWOOD, CO 80155 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM99323 |
| 3b. Phone No. (include area code) Ph: 505-333-3215 | | 8. Well Name and No. POWELL COM 1 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T32N R13W SENE 2050FNL 790FEL 36.974351 N Lat, 108.184656 W Lon | | 9. API Well No. 30-045-29476-00-S1 |
| | | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

AUG 28 2015

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #311126 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 08/26/2015 (15TLS0230SE) | |
| Name (Printed/Typed) RHONDA SMITH | Title REGULATORY CLERK |
| Signature (Electronic Submission) | Date 07/31/2015 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|-------------------|
| Approved By ACCEPTED | JACK SAVAGE Title PETROLEUM ENGINEER | Date 08/26/2015 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Powell Com #1

July 14, 2015
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2050' FNL and 790' FEL, Section 22, T-32-N, R-13-W
San Juan County, NM
Lease Number: NMSF078818A
API #30-045-29476

Plug and Abandonment Report Notified NMOCD and BLM on 7/10/15

Plug and Abandonment Summary:

Plug #1 with CR at 495' spot 30 sxs (35.4 cf) Class B cement from 495' to 335' to cover the Fruitland Coal Perfs.

Plug #2 with 53 sxs (62.54 cf) Class B cement from 216' to surface to cover the Fruitland top and surface 1) pump 47 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and RU pump to casing valve, 3) pump 6 sxs to re-fill 7" casing.

Plate Marker set with coordinates N 36° 58' 28" / W 108° 11' 4".

Plugging Work Details:

7/13/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SITP 0 PSI and SICP 60 PSI. RU relief lines and blow well down to pit. ND wellhead. NU BOP and function test. X-over for 2-7/8" tubing. PU on tubing string and LD hanger 6', 4' and 2' x 2-7/8" subs. TOH with 18 jnts (552.01') 2-7/8" 6.5# J-55 tubing, LD SN heavy scale on tubing. PU A-Plus 7" TIH tubing to mill at 495'. PU DHS 7" CR and set at 495'. Pressure test tubing to 800 PSI, OK. Pressure test casing to 800 PSI, OK. Spot plug #1 with calculated TOC at 335'. TOH and LD all tubing. TIH open-ended to 216'. Spot plug #2 with TOC at surface. SI well. SDFD.

7/14/15 Travel to location. Open up well; no pressures. Function test BOP. Found cement at surface in casing. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Weld and install P&A marker with coordinates N 36° 58' 28" / W 108° 11' 4". RD and MOL.

Joe Ruybalid, BLM representative was on location.