OIL CONS. DIV DIST. 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

SEP 0 2 2015

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Fran	icis Dr., Sant	a Fe, NM 87505	5	S	nta F	e, NM 875	505						
		Toronto de la companya de la company	Dal		THE RESERVE OF THE PERSON NAMED IN			ation			-		_
			Rei	ease Notific	catio	n and Co	orrective A	ction					
						OPERA	ГOR		Initia	al Report	\boxtimes	Final Rep	ort
Name of Co	ompany B	urlington Res	sources O	il & Gas Compa	ny		ystal Tafoya						
Address 340	01 East 30	th St, Farming	gton, NN	1			No.(505) 326-98	837					
Facility Nat	me: Lloyd	2A				Facility Typ	e: Gas Well						
Surface Ow	ner Feder	al		Mineral ()wner]	Federal (SF	-078144)		API No	.30-045-29	0531		
				LOC	ATIO	N OF RE	LEASE						
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/W	est Line	County			
C	24	30N	11W	915		North	1485	1	est	San Juan			
				Latitude 3	6.8021	Longitud	e <u>-107.94603</u>						
				NAT	URE	OF REL	EASE						
Type of Rele	ase Proc	duced Water				Volume of	Release Unk	nown	Volume F			known	
Source of Re	lease Bel	ow Grade Tai	nk				Hour of Occurren	ce		Hour of Dis	covery		
XX7 X 11	. 31	0.				Unknown			Decembe	r 20, 2010			_
Was Immedi	ate Notice (Yes [No ⊠ Not Re	equired	If YES, To	wnom?						
By Whom?					1	Date and Hour					_		
Was a Water	course Read	ched?				If YES, Volume Impacting the Watercourse.							
			Yes 🛛	No									
If a Watercou	urse was Im	pacted, Descri	ibe Fully.	*									
N/A		*											
Describe Cau	ise of Probl	em and Remed	dial Actio	n Taken.*									_
				ples taken result	ing in c	constituents e	xceeded standar	ds outlin	ed by 19.	15.17.13 NN	AAC.		
				•									
Describe Are	a Affected	and Cleanup A	Action Tal	ken *									_
				ed in NMOCD's	Guideli	nes for Leak	s, Spills and Rel	eases and	the relea	se was assi	gned a	ranking	
score of 10.	Samples w	ere collected		ytical results are									
final report	is attached	for review.											
				e is true and comp									
				nd/or file certain r									
				ce of a C-141 report y investigate and r									
				ptance of a C-141									
		ws and/or regu			report		•				Λ		
			,				OIL CON	SERV	ATION	DIVISIO	N		
	1 to	la. Tap	tous.						/	7	W		
Signature:	Jo	1	8			A	Г		1/2	no /	1/ /	/	
						Approved by	Environmental S	specialist:		V	1	1	
Printed Name	e: Crystal	Tafoya								/) \	U	/	
Title: Field	Environme	ental Specialis	st			Approval Da	te: 9/4//2) E	xpiration	Date:			
E mail Adda	acce orgatel	tafoya@conoc	conhilling	com		Conditions o	f Approval:						
L-man Addre	css. crystal.	taioya@coiloc	Jopininps.	COIII		Conditions 0	Approvat.			Attached			

* Attach Additional Sheets If Necessary

Date: 8/31/15

Phone: (505) 326-9837

#Ncs/524742574



December 28, 2010

Project Number 92115-1542

Phone: (505) 599-3403

Ms. Kelsi Harrington Conoco Phillips 3401 East 30th Street Farmington, New Mexico 87401

RE: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE LLOYD UNIT 2A (HBR)
WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington,

Enclosed please find the field notes and analytical results for below grade tank (BGT) closure activities performed at the Lloyd Unit 2A (hBr) well site located in Section 24, Township 30 North, Range 11 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival on December 20, 2010, one (1) five (5)-point composite sample was collected from beneath the former BGT. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015, for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for benzene, BTEX and chlorides but above the regulatory standard of 100 parts per million (ppm) TPH using USEPA Method 418.1, confirming a release did occur.

A brief site assessment was conducted and the regulatory standards were determined to be 1000 ppm TPH and 100 ppm organic vapors due to depth to groundwater being approximately 100 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Spills, Leaks, and Releases. The sample from beneath the former BGT returned results below the regulatory standard for TPH; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

ConocoPhillips Lloyd Unit 2A (hBr) BGT Closure Documentation Project Number 92115-1542 Page 2

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted, **ENVIROTECH, INC.**

Barian Williamson

Senior Environmental Technician bwilliamson@envirotech-inc.com

Enclosures: Analytical Results

Field Notes

Cc: Client File 92115

PAGE NO:	OF	(ENVIR	ONMENTA	L SCIENT	CH INC ISTS & ENGI Y 64 - 3014	NEERS	ENVIRON SPECIALI	IMENTAL IST: TWW
DATE STARTED	1:12-20	- 10	F	ARMINGTO	ON, NEW N	MEXICO 8740	1	LAT: 36,	802107
DATE FINISHED	1:12-20	- 10		PHO	NE: (505) 6:	32-0615		LONG: -/	07.946489
			EPORT: 1	BGT/P	IT CLO	SURE VE	RIFICA	TION	
	NAME: //	oyd		WELL#: 7		TEMP PIT:		NENT PIT:	
LEGAL ADD: U		0.00.1	SEC: 24	CO 1001 C	TWP: 30	U	RNG: IIW		PM:
QTR/FOOTAGE:	1485W	915N		CNTY: 5)		ST: NM		
EXCAVATION A	PPROX:		FT. X	15	FT. X		FT. DEEP	CUBIC YA	ARDAGE:
DISPOSAL FACI		N/A			Name and Address of the Owner, where the Parks of the Owner, where the Parks of the Owner, where the Owner, which is the Owner, whic	TION METH			
LAND OWNER:		77					BGT / PIT		120 BBC
CONSTRUCTION			T10 1			WITH LEAK		N: // 0	
LOCATION APPL				CONTRACTOR OF THE PERSON NAMED IN		FROM WELL		TOU	
DEPTH TO GROU			S TER 50-100 F	W-) ZI	The second liverage and the se	Rank 10	= 1000	TPIT	
ADDRESS OF THE PARTY OF T						00 mg/kg TPH	(418 1) < 250	mg/kg CH	LORIDES ≤ 500 mg/kg
					11 (0015) 3 51	oo mg/kg, 1111	(410.1) 3 250	o mg/kg, Cir	BOILD 2 500 mg kg
Control of the Contro			TER ≥100 FE		1 (9015) = 50	0 /I TDII /	410.1\ + 0500		ODIDES < 1000 //
BENZENE ≤ 0.2	2 mg/kg, B11	$c.X \le 30 \text{ mg/kg}$, GRO & DRU	FRACTION	N (8013) ≤ 30	o mg/kg, 1PH (418.1) \(2500	mg/kg, CHI	ORIDES ≤ 1000 mg/kg
PERMANEN									
BENZENE ≤	0.2 mg/kg, B	TEX ≤ 50 mg	/kg, TPH (418.	$1) \le 100 \text{ mg/s}$	kg, CHLORI	DES ≤ 250 mg/l	cg		
						D 418.1 ANAL			
				LAB NO.	WEIGHT (g	mL FREON	DILUTION		CALC. (mg/kg)
			BGT Suph	1	5	20	4	75	300
		13114	1001 2041/L	2		- 20	7	70	200
				3					
				5					
				6					
	PERIME	ETER		FIELD C	HLORIDE	S RESULTS		PRO	OFILE
			V	SAMPLE	READING	CALC.	N		
			r	ID		(mg/kg) < 33	1		
					0.8	4 33			
							1 /	1	
							1 1/		
	1						1 1/)
(1		I	PID RESU	LTS	1 11.	* *	4
		B		SAME	PLE ID	RESULTS	1 /\		
		AT.		D/MVM		(mg/kg)	\		
	11			1		0.0	-	\ .	* /
(3)	11 5%								
	-						1	OT N	
							1 1	BGT Pi	,
TAR	SAMPLES	3	NOTES: Co	llasted	1 RCT	Saugle	A. 801	5/802	1/01-
		RESULTS	10125. (0	meet ed	1 100	euf le	der out		,
	BENZENE]						
	BTEX		-						
	GRO & DRO CHLORIDES		1						
	OIL ORIDE		1						
			WORKORDE	ER#		WHO ORDER	RED		



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:

ConocoPhillips

92115-1542

Sample No.:

12/23/2010

Sample ID:

BGT Sample

Date Reported:

Sample Matrix:

Soil

Date Sampled: Date Analyzed: 12/20/2010

Preservative:

Cool

Analysis Needed:

Project #:

12/20/2010 TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

300

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Lloyd Unit 2A (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Printed

Barian Williamson

Printed

Greg Crabtree, PE



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal	 _	4
	 110	IO.
100	 100	-

20-Dec-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	200	200	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

B. Danilla	12/23/2010
Analyst	Date
Barian Williamson	
Print Name	
Shu Cato	12/23/2010
Review	Date

Greg Crabtree, PE

Print Name



Field Chloride

Client:

ConocoPhillips

Project #:

92115-1542

Sample No.:

1

Date Reported:

12/23/2010

Sample ID:

BGT Sample

Date Sampled:

12/20/2010

Sample Matrix:

Soil

Date Analyzed:

12/20/2010

Preservative:

Cool

Analysis Needed:

Chloride

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Field Chloride

ND

33.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

Lloyd Unit 2A (hBr)

Analyst

Barian Williamson

Printed

Review

Greg Crabtree, PE

Printed



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	92115-1542
Sample ID:	BGT Composite Sample	Date Reported:	12-21-10
Laboratory Number:	56863	Date Sampled:	12-20-10
Chain of Custody No:	10953	Date Received:	12-20-10
Sample Matrix:	Soil	Date Extracted:	12-20-10
Preservative:	Cool	Date Analyzed:	12-21-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	2.8	0.1
Total Petroleum Hydrocarbons	2.8	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Lloyd #2A



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	12-21-10 QA/C	nC.	Date Reported:		12-21-10
Laboratory Number:	56863	.0	Date Neported:		N/A
•		de			
Sample Matrix:	Methylene Chlori	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		12-21-10
Condition:	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	12-21-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	12-21-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	2.8	2.6	7.1%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	257	103%	75 - 125%
Diesel Range C10 - C28	2.8	250	249	98.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56863, 56874

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-1542
Sample ID:	BGT Composite Sample	Date Reported:	12-21-10
Laboratory Number:	56863	Date Sampled:	12-20-10
Chain of Custody:	10953	Date Received:	12-20-10
Sample Matrix:	Soil	Date Analyzed:	12-21-10
Preservative:	Cool	Date Extracted:	12-21-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	110 %
	1,4-difluorobenzene	104 %
	Bromochlorobenzene	108 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Lloyd #2A

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project#:	N/A
Sample ID:	1221BBLK QA/QC	Date Reported:	12-21-10
Laboratory Number:	56863	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-21-10
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)		Accept. Rang	e 0 - 15%	Conc	Limit
Benzene	3.7043E+006	3.7117E+006	0.2%	ND	0.1
Toluene	1.1242E+006	1.1264E+006	0.2%	ND	0.1
Ethylbenzene	8.6927E+005	8.7101E+005	0.2%	ND	0.1
p,m-Xylene	1.8714E+006	1.8751E+006	0.2%	ND	0.1
o-Xylene	7.0353E+005	7.0494E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	583	117%	39 - 150
Toluene	ND	500	579	116%	46 - 148
Ethylbenzene	ND	500	582	116%	32 - 160
p,m-Xylene	ND	1000	1,160	116%	46 - 148
o-Xylene	ND	500	584	117%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56863, 56824-56828, 56874

Analyst

Review



Chloride

Client:	ConocoPhillips	Project #:	92115-1542
Sample ID:	BGT Composite Sample	Date Reported:	12-21-10
Lab ID#:	56863	Date Sampled:	12-20-10
Sample Matrix:	Soil	Date Received:	12-20-10
Preservative:	Cool	Date Analyzed:	12-21-10
Condition:	Intact	Chain of Custody:	10953

Parameter

Concentration (mg/Kg)

Total Chloride

50

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Lloyd #2A

KUSH CHAIN OF CUSTODY RECORD RWH 10953

Client: Project Name / Location: Lloyd # 2A									,	.7				ANAL	YSIS	/ PAR	AME	TERS					
Client Address:					-1842			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	tals	LO.		ď						=	t		
Client Phone No.: Client No.: 92115 -				1542	2				Metho	(Meth	Metho	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact	
Sample No./ Identification	Sample Date	Time	Lab No.	S	Sample Matrix	No./Volume of Containers	Pres	HCI	tive	TPH (втех	VOC	RCRA	Cation	RCI	TCLP	PAH	TPH (CHLO			Samp	Samp
OGT Composite Sample	12/20/10	13:14	56863	Solid	Sludge Aqueous	1-402			X	X	X								X			7	Y
•				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
	Soil Solid				Sludge Aqueous																		
	Soil Solid			1	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
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				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
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5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com